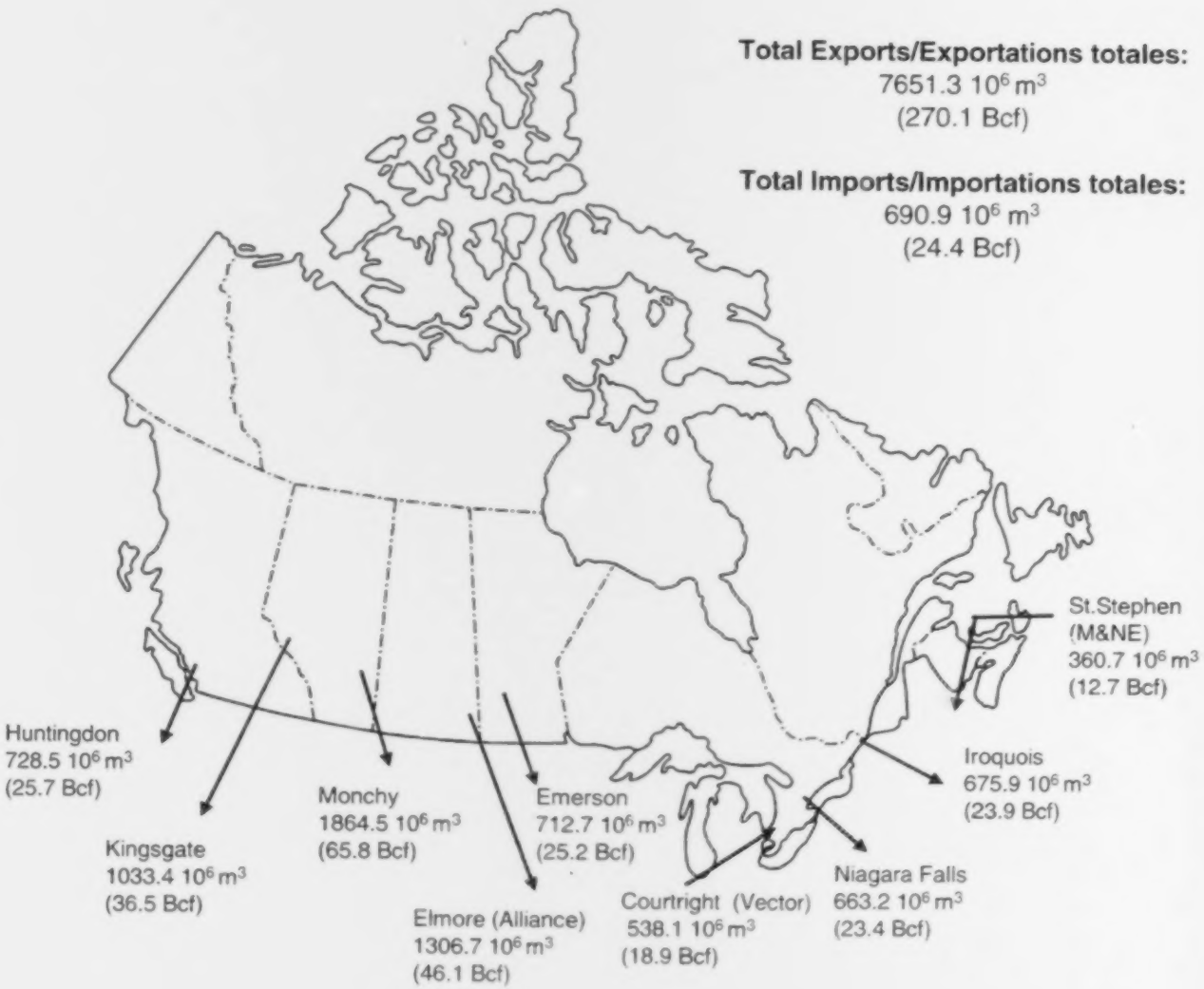
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MAY/MAI 2003



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2003/mai 2003

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
May

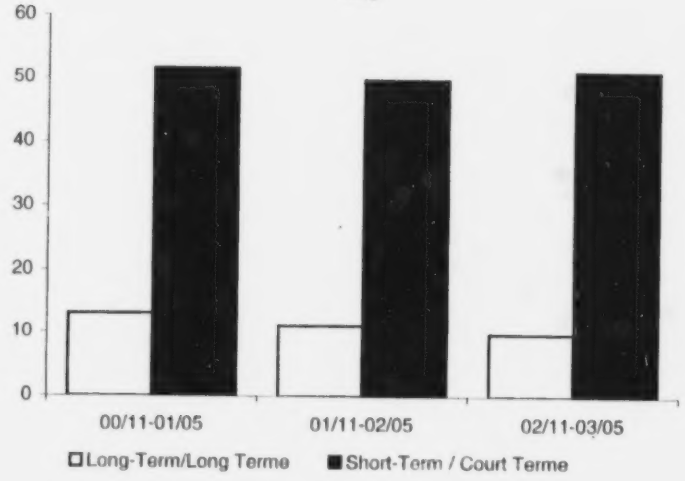


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

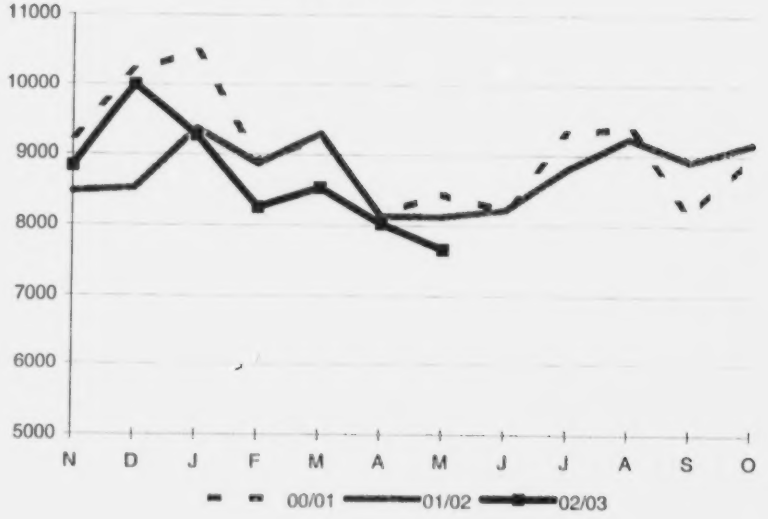


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

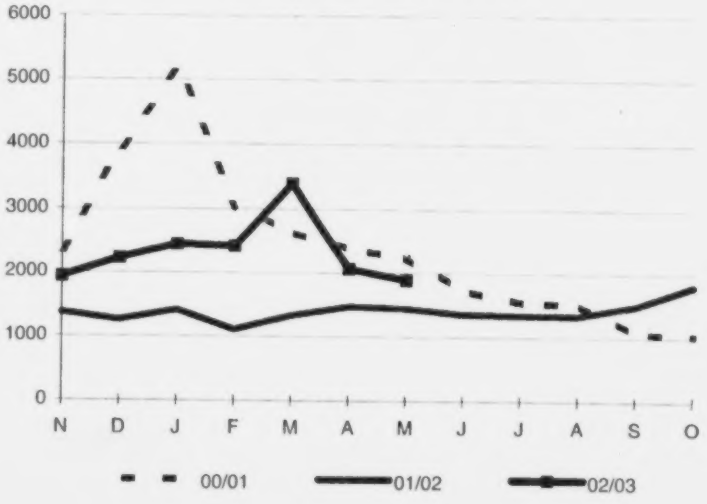
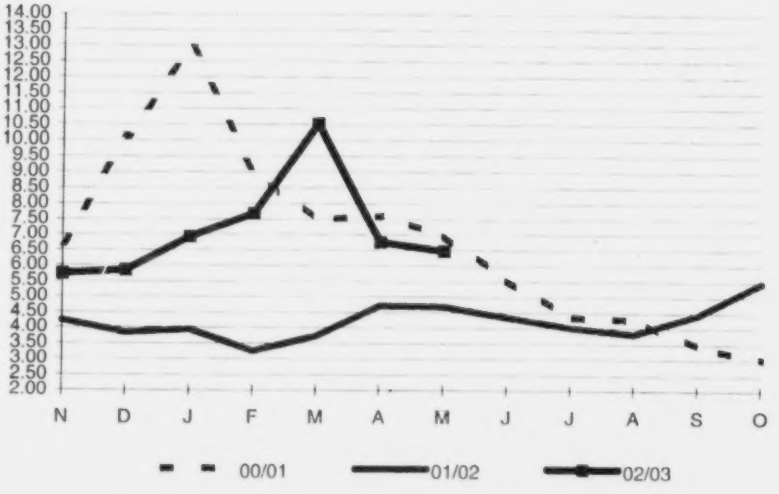


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2003/mai 2003

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
May

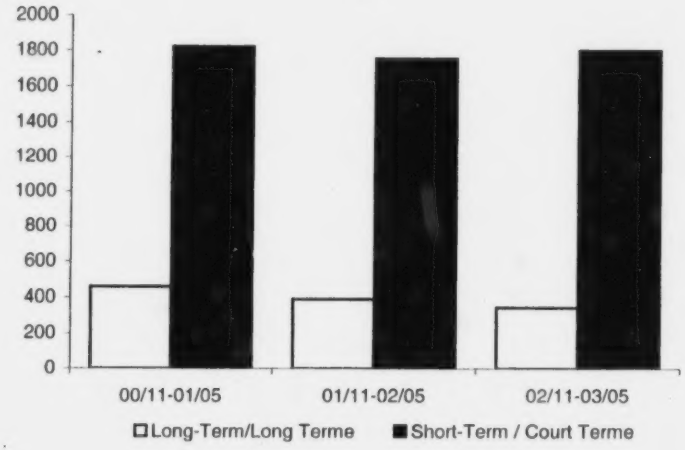


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

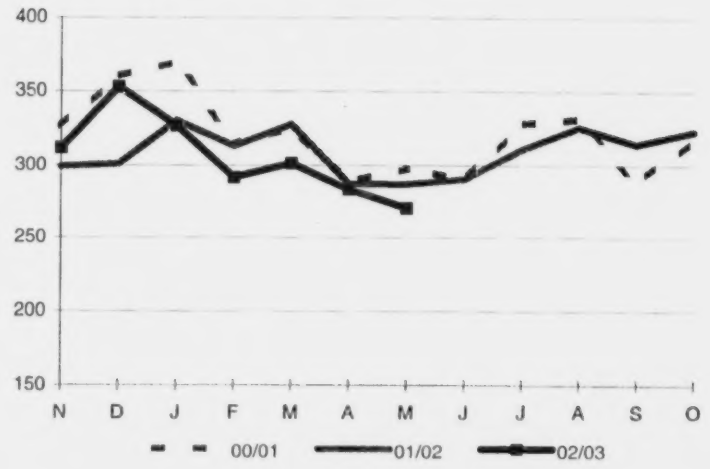


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

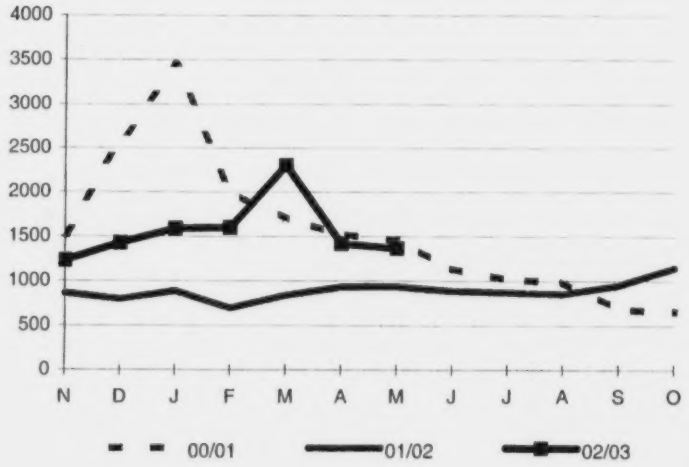
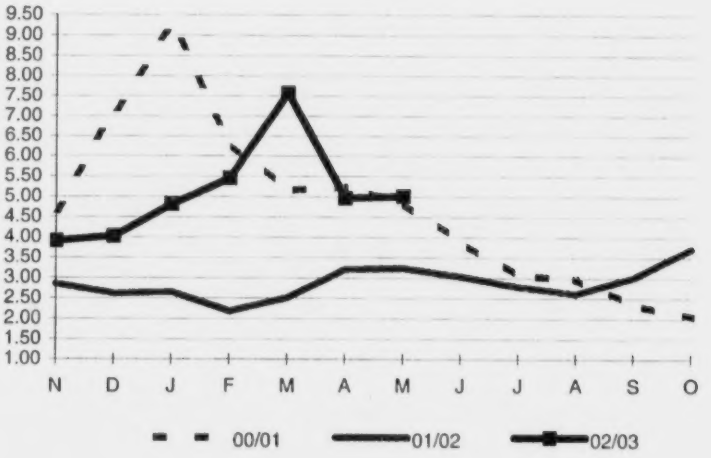


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2002-05	2003-05	% Change	2001-11-2002-05	2002-11-2003-05	% Change
Volume (Millions M3)	Long-term / Long terme	1473.4	1365.1	-7.4%	11104.3	9749.8	-12.2%
	Short-term / Court terme	6650.4	6286.2	-5.5%	49672.4	51025.3	2.7%
	Total	8123.9	7651.3	-5.8%	60776.7	60775.1	0.0%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	269.5	314.9	16.9%	1767.1	2394.9	35.5%
	Short-term / Court terme	1,175.9	1573.0	33.8%	7617.1	14001.7	83.8%
	Total	1445.4	1887.9	30.6%	9384.2	16396.6	74.7%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	4.84	6.11	26.3%	4.21	6.51	54.6%
	Short-term / Court terme	4.63	6.54	41.1%	3.99	7.18	80.0%
	Total	4.67	6.46	38.4%	4.03	7.07	75.5%
Volume (BCF)	Long-term / Long terme	52.0	48.2	-7.4%	392.0	344.2	-12.2%
	Short-term / Court terme	234.8	221.9	-5.5%	1753.5	1801.2	2.7%
	Total	286.8	270.1	-5.8%	2145.5	2145.4	0.0%
Revenue/Recettes (Millions $US)	Long-term / Long terme	173.9	227.5	30.8%	1116.4	1599.0	43.2%
	Short-term / Court terme	758.8	1136.1	49.7%	4812.5	9340.5	94.1%
	Total	932.7	1363.6	46.2%	5929.0	10939.5	84.5%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	3.35	4.74	41.4%	2.85	4.66	63.3%
	Short-term / Court terme	3.21	5.07	58.0%	2.70	5.14	90.0%
	Total	3.23	5.01	54.9%	2.73	5.06	85.4%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2002-05	2003-05	% CHANGE VARIATION EN %	2002-05	2003-05	% CHANGE VARIATION EN %	2001-11 2002-05	2002-11 2003-05	% CHANGE VARIATION EN %	2001-11 2002-05	2002-11 2003-05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1473.4	1365.1	-7.4	4.84	6.11	26.3	11104.3	9749.8	-12.2	4.21	6.51	54.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3750.7	3167.9	-15.5	4.62	6.66	44.2	27781.5	24945.1	-10.2	4.03	7.28	80.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2899.7	3118.3	7.5	4.65	6.42	38.1	21890.9	26080.2	19.1	3.95	7.09	79.4
TOTAL - TERM/TERME	8123.9	7651.3	-5.8	4.67	6.47	38.5	60776.7	60775.1	0.0	4.03	7.08	75.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1114.4	944.8	-15.2	4.61	6.23	35.3	8923.6	7575.8	-15.1	3.72	6.23	67.6
MIDWEST/MIDWEST	3558.2	3514.5	-1.2	4.61	6.48	40.8	25118.6	26867.3	7.0	3.89	7.13	83.4
MOUNTAIN/ROCHEUSES	36.6	0.5	-98.7	3.28	5.61	70.9	219.6	3.1	-98.6	2.95	6.36	115.5
NORTHEAST/NORD-EST	2460.1	2382.9	-3.1	5.00	6.68	33.6	17968.4	19653.1	9.4	4.47	7.59	69.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	954.6	808.5	-15.3	4.17	6.03	44.5	8546.6	6675.8	-21.9	3.90	6.30	61.7
TOTAL - REGION/RÉGION	8123.9	7651.3	-5.8	4.67	6.47	38.5	60776.7	60775.1	0.0	4.03	7.08	75.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	674.8	680.1	0.8	4.88	6.22	27.4	5597.0	5855.2	4.6	4.32	6.69	54.9
LDC/SDL	1358.0	1292.0	-4.9	4.82	6.55	35.9	11404.8	9985.2	-12.4	4.31	6.82	58.3
MARKETING CO./COMMERCIALISATEURS	6017.2	5355.0	-11.0	4.61	6.49	40.8	42574.1	42609.1	0.1	3.94	7.22	83.3
PIPELINE/PIPELINES	73.8	324.2	339.1	4.67	6.23	33.3	1200.8	2325.5	93.7	3.36	6.37	89.6
TOTAL - CUSTOMER TYPE/CLIENT	8123.9	7651.3	-5.8	4.67	6.47	38.49	60776.7	60775.1	0.0	4.03	7.08	75.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-05	2003-05	% CHANGE VARIATION EN %	2002-05	2003-05	% CHANGE VARIATION EN %	2001-11 2002-05	2002-11 2003-05	% CHANGE VARIATION EN %	2001-11 2002-05	2002-11 2003-05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	52.0	48.2	-7.4	3.35	4.74	41.3	392.0	344.2	-12.2	2.85	4.66	63.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	132.4	111.8	-15.5	3.20	5.16	61.4	980.7	880.6	-10.2	2.73	5.21	91.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	102.4	110.1	7.5	3.22	4.97	54.6	772.8	920.7	19.1	2.68	5.07	89.4
TOTAL - TERM/TERME	286.8	270.1	-5.8	3.23	5.01	55.0	2145.5	2145.4	0.0	2.73	5.06	85.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	39.3	33.4	-15.2	3.19	4.83	51.4	315.0	267.4	-15.1	2.52	4.46	76.8
MIDWEST/MIDWEST	125.6	124.1	-1.2	3.19	5.03	57.6	886.7	948.4	7.0	2.63	5.11	93.9
MOUNTAIN/ROCHEUSES	1.3	0.0	-98.7	2.27	4.35	91.3	7.8	0.1	-98.6	2.00	4.58	128.6
NORTHEAST/NORD-EST	86.8	84.1	-3.1	3.46	5.18	49.5	634.3	693.8	9.4	3.03	5.43	79.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	33.7	28.5	-15.3	2.89	4.67	61.7	301.7	235.7	-21.9	2.64	4.51	70.9
TOTAL - REGION/RÉGION	286.8	270.1	-5.8	3.23	5.01	55.0	2145.5	2145.4	0.0	2.73	5.06	85.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	23.8	24.0	0.8	3.38	4.82	42.60	197.6	206.7	4.6	2.93	4.78	63.4
LDC/SDL	47.9	45.6	-4.9	3.34	5.08	52.08	402.6	352.5	-12.4	2.92	4.89	67.2
MARKETING CO./COMMERCIALISATEURS	212.4	189.0	-11.0	3.19	5.03	57.55	1502.9	1504.1	0.1	2.67	5.17	93.6
PIPELINE/PIPELINES	2.6	11.4	339.1	3.24	4.83	49.17	42.4	82.1	93.7	2.27	4.57	100.8
TOTAL - CUSTOMER TYPE/CLIENT	286.8	270.1	-5.8	3.23	5.01	55.0	2145.5	2145.4	0.0	2.73	5.06	85.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-05	2003-05	%CHANGE VARIATION EN %	2002-05	2003-05	%CHANGE VARIATION EN%	2001-11-2002-05	2002-11-2003-05	%CHANGE VARIATION EN %	2001-11-2002-05	2002-11-2003-05	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	26.4	28.9	9.3				197.6	218.0	10.3			
	TOTAL	ADEN	26.4	28.9	9.3				197.6	218.0	10.3			
CARDSTON		SHORT-TERM/COURT TERME	0.7	0.6	-22.4				9.2	4.1	-55.6			
	TOTAL	CARDSTON	0.7	0.6	-22.4				9.2	4.1	-55.6			
CHIPPAWA		LONG-TERM/LONG TERME	10.3	8.7	-15.6	6.67	8.33	25.0	56.6	56.4	-0.4	6.51	8.52	31.0
		SHORT-TERM/COURT TERME	112.5	80.3	-28.6	5.50	7.43	35.1	1631.0	1830.8	12.3	4.97	8.38	68.6
	TOTAL	CHIPPAWA	122.8	89.0	-27.5	5.60	7.52	34.4	1687.6	1887.2	11.8	5.02	8.38	66.9
CORNWALL		LONG-TERM/LONG TERME	7.2	0.8	-89.0	6.14	7.41	20.7	65.7	5.0	-92.4	7.09	8.72	23.1
		SHORT-TERM/COURT TERME	10.5	8.6	-18.3	6.09	7.06	16.1	115.9	145.5	25.5	6.08	8.17	34.3
	TOTAL	CORNWALL	17.7	9.4	-47.0	6.11	7.09	16.1	181.6	150.6	-17.1	6.45	8.19	27.0
EAST HEREFORD		LONG-TERM/LONG TERME	25.9	25.5	-1.7	3.85	4.00	3.8	333.2	454.8	36.5	4.02	7.10	76.8
		SHORT-TERM/COURT TERME	62.9	59.9	-4.8				459.9	403.2	-12.3			
	TOTAL	EAST HEREFORD	88.9	85.4	-3.9				793.1	858.0	8.2			
ELMORE		SHORT-TERM/COURT TERME	1270.3	1306.7	2.9	4.78	6.77	41.5	9410.9	9473.8	0.7	3.97	7.44	87.4
	TOTAL	ELMORE	1270.3	1306.7	2.9	4.78	6.77	41.5	9410.9	9473.8	0.7	3.97	7.44	87.4
EMERSON		LONG-TERM/LONG TERME	149.8	140.1	-6.5	4.53	5.87	29.5	940.2	875.8	-6.8	4.10	6.37	55.5
		SHORT-TERM/COURT TERME	556.2	572.7	3.0	4.62	6.43	39.1	4836.8	6123.5	26.6	3.86	6.98	80.9
	TOTAL	EMERSON	705.9	712.7	1.0	4.60	6.32	37.3	5777.0	6999.3	21.2	3.90	6.91	77.2
HUNTINGDON		LONG-TERM/LONG TERME	103.6	106.3	2.6	4.19	5.69	35.7	810.9	832.2	2.6	4.19	6.18	47.7
		SHORT-TERM/COURT TERME	642.4	622.2	-3.2	4.12	6.12	48.6	4503.4	4655.8	3.4	3.82	6.30	65.1
	TOTAL	HUNTINGDON	746.0	728.5	-2.3	4.13	6.06	46.7	5314.4	5488.0	3.3	3.88	6.29	62.2
IROQUOIS		LONG-TERM/LONG TERME	499.6	499.8	0.0	4.97	6.71	34.9	3486.3	3441.7	-1.3	4.19	6.61	57.6
		SHORT-TERM/COURT TERME	253.4	176.2	-30.5	5.19	6.90	33.1	1570.0	2285.0	45.5	4.64	8.77	89.0
	TOTAL	IROQUOIS	753.0	675.9	-10.2	5.04	6.76	34.0	5056.3	5726.7	13.3	4.33	7.47	72.4
KINGSGATE		LONG-TERM/LONG TERME	110.7	172.7	56.0	3.90	4.33	11.1	1601.9	1031.8	-35.6	3.11	4.95	59.1
		SHORT-TERM/COURT TERME	1228.3	860.7	-29.9	4.63	6.49	40.4	10597.1	8068.1	-23.9	3.87	6.31	63.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2002-05	2003-05	%CHANGE VARIATION EN %	2002-05	2003-05	%CHANGE VARiATION EN%	2001-11-2002-05	2002-11-2003-05	%CHANGE VARIATION EN %	2001-11-2002-05	2002-11-2003-05	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1339.0	1033.4	-22.8	4.57	6.13	34.3	12199.0	9099.9	-25.4	3.77	6.15	63.2
MONCHY	LONG-TERM/LONG TERME	135.4	136.8	1.0	4.09	6.32	54.6	932.6	935.9	0.4	3.57	6.55	83.7
	SHORT-TERM/COURT TERME	1728.5	1727.7	0.0	4.47	6.36	42.4	11129.0	11789.0	5.9	3.83	7.10	85.6
TOTAL	MONCHY	1863.9	1864.5	0.0	4.44	6.36	43.2	12061.6	12724.9	5.5	3.81	7.06	85.5
NAPIERVILLE	LONG-TERM/LONG TERME	40.8	45.3	11.1	6.14	5.91	-3.6	297.0	322.7	8.7	6.18	6.40	3.6
	SHORT-TERM/COURT TERME	0.1	0.9	1429.8				7.0	9.8	40.5			
TOTAL	NAPIERVILLE	40.8	46.2	13.1				304.0	332.5	9.4			
NIAGARA FALLS	LONG-TERM/LONG TERME	342.0	183.3	-46.4	5.33	6.39	19.9	2221.3	1450.2	-34.7	4.88	7.01	43.6
	SHORT-TERM/COURT TERME	447.5	479.9	7.2	5.18	7.15	38.0	2953.0	3838.5	30.0	4.59	8.07	75.7
TOTAL	NIAGARA FALLS	789.5	663.2	-16.0	5.25	6.94	32.3	5174.3	5288.7	2.2	4.72	7.78	64.9
NORTH PORTAL	LONG-TERM/LONG TERME	0.9	0.1	-83.4	2.42	4.59	89.9	5.7	1.0	-82.4	3.41	4.17	22.2
	SHORT-TERM/COURT TERME	0.5	0.0	-100.0				4.2	0.0	-100.0			
TOTAL	NORTH PORTAL	1.3	0.1	-89.3				9.9	1.0	-89.8			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	6.1	0.0	-100.0				9.6	3.8	-59.9			
TOTAL	OJIBWAY (WINDSOR)	6.1	0.0	-100.0				9.6	3.8	-59.9			
PHILIPSBURG	LONG-TERM/LONG TERME	13.5	10.5	-22.3	6.16	7.88	27.9	114.6	106.5	-7.1	5.33	7.75	45.3
	SHORT-TERM/COURT TERME	0.0	1.2	0.0				7.1	16.9	136.8			
TOTAL	PHILIPSBURG	13.5	11.7	-13.2				121.8	123.4	1.3			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.2	1.2	385.4				2.1	5.7	168.6			
TOTAL	REAGAN FIELD	0.2	1.2	385.4				2.1	5.7	168.6			
SPRAGUE	SHORT-TERM/COURT TERME	1.2	7.9	563.3				12.0	77.1	545.0			
TOTAL	SPRAGUE	1.2	7.9	563.3				12.0	77.1	545.0			
ST CLAIR	SHORT-TERM/COURT TERME	28.8	25.4	-12.0				109.7	60.2	-45.1			
TOTAL	ST CLAIR	28.8	25.4	-12.0				109.7	60.2	-45.1			
ST STEPHEN	LONG-TERM/LONG TERME	33.8	35.4	4.7	5.39	7.19	33.4	238.2	235.8	-1.0	4.62	8.13	76.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-05	2003-05	%CHANGE VARIATION EN %	2002-05	2003-05	%CHANGE VARIATION EN%	2001-11-2002-05	2002-11-2003-05	%CHANGE VARIATION EN %	2001-11-2002-05	2002-11-2003-05	%CHANGE VARIATION EN %
ST STEPHEN		SHORT-TERM/COURT TERME	273.9	325.4	18.8	4.09	6.76	65.4	2106.9	2016.3	-4.3	3.96	7.86	98.6
	TOTAL	ST STEPHEN	307.7	360.7	17.2	4.23	6.80	60.8	2345.1	2252.1	-4.0	4.03	7.89	96.0
	TOTAL		8123.9	7651.3	-5.8	4.67	6.46	38.4	60776.7	60775.1	0.0	4.03	7.07	75.5

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2002-11	2002-12	2003-01	2003-02	2003-03	2003-04	2003-05	2003-06	2003-07	2003-08	2003-09	2003-10	TOTAL
ADEN	31264.6	34150.0	32280.7	29503.0	33364.9	28559.6	28857.1	0.0	0.0	0.0	0.0	0.0	217979.9
CARDSTON	779.5	641.7	609.4	430.2	514.5	531.7	557.8	0.0	0.0	0.0	0.0	0.0	4064.8
CHIPPAWA	274079.7	352588.0	394827.8	366117.8	231744.1	178819.2	89010.8	0.0	0.0	0.0	0.0	0.0	1887187.3
CORNWALL	19624.8	24817.5	30403.7	26184.6	22908.0	17270.4	9356.1	0.0	0.0	0.0	0.0	0.0	150565.1
EAST HEREFORD	123331.1	130607.8	158889.8	147780.0	131434.4	80504.3	85414.1	0.0	0.0	0.0	0.0	0.0	857961.4
ELMORE	1321637.0	1425870.2	1441186.7	1311233.0	1383378.9	1283813.5	1306662.3	0.0	0.0	0.0	0.0	0.0	9473781.6
EMERSON	1094613.8	1168501.3	1178392.1	1049014.7	1035043.0	761062.5	712722.5	0.0	0.0	0.0	0.0	0.0	6999350.0
HUNTINGDON	741753.5	903270.5	796552.0	758143.9	833850.6	725910.3	728504.8	0.0	0.0	0.0	0.0	0.0	5487985.6
IROQUOIS	821552.5	853680.0	808232.0	829894.1	984992.9	752387.6	675946.2	0.0	0.0	0.0	0.0	0.0	5726685.2
KINGSGATE	1638714.8	1897950.6	1252728.9	902736.7	1021586.3	1352836.0	1033367.7	0.0	0.0	0.0	0.0	0.0	9099921.0
MONCHY	1794359.4	1863025.4	1944852.2	1806089.8	1733780.6	1718308.3	1864486.1	0.0	0.0	0.0	0.0	0.0	12724901.8
NAPIERVILLE	46339.2	49416.0	52946.3	45039.6	45674.5	46927.1	46150.2	0.0	0.0	0.0	0.0	0.0	332492.9
NIAGARA FALLS	772906.3	901227.7	803479.1	710062.6	720153.0	717708.1	663183.6	0.0	0.0	0.0	0.0	0.0	5288720.4
NORTH PORTAL	426.9	0.0	135.6	94.6	101.4	108.1	143.7	0.0	0.0	0.0	0.0	0.0	1010.3
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3828.4
PHILIPSBURG	18333.8	22821.6	22082.7	17319.0	14380.4	16727.7	11729.0	0.0	0.0	0.0	0.0	0.0	123394.2
REAGAN FIELD	574.0	556.5	682.1	833.3	955.3	974.3	1162.1	0.0	0.0	0.0	0.0	0.0	5737.6
SPRAGUE	12709.6	13993.6	13137.3	9809.4	10290.4	9255.0	7930.7	0.0	0.0	0.0	0.0	0.0	77126.0
ST CLAIR	195.0	0.0	7617.7	12437.9	10276.1	4346.4	25371.1	0.0	0.0	0.0	0.0	0.0	60244.2
ST STEPHEN	335062.6	351736.5	325035.4	235408.2	320609.5	323556.4	360739.5	0.0	0.0	0.0	0.0	0.0	2252148.1
TOTAL	9051888.3	9994854.8	9264269.8	8258132.3	8535038.8	8019606.4	7651295.3	0.0	0.0	0.0	0.0	0.0	60775085.7

TOP 15 EXPORTERS: 2002-11 AND 2003-05 COMPARISONS

TABLE 4

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2002-11 2003-05	2001-11 2002-05	% CHANGE VARIATION EN %	2003-05	2002-05	% CHANGE VARIATION EN %	2002-11 2003-05	2001-11 2002-05	% CHANGE VARIATION EN %	2003-05	2002-05	% CHANGE VARIATION EN %
BP CANADA	6079.3	4689.4	29.6	703.3	666.8	5.5	214605.0	165538.7	29.6	24828.0	23537.7	5.5
MIRANT CDA ENE	4290.3	8225.5	-47.8	458.7	1351.9	-66.1	151452.2	290368.3	-47.8	16192.3	47725.1	-66.1
DUKE ENERGY	4095.6	3997.5	2.5	404.9	529.8	-23.6	144579.7	141114.7	2.5	14292.8	18704.2	-23.6
PACIFIC GAS & EL	3183.3	3318.9	-4.1	472.7	462.7	2.2	112375.2	117161.7	-4.1	16687.0	16333.1	2.2
PAN-ALBERTA	3069.6	711.9	331.2	529.0	11.4	4549.0	108358.5	25131.3	331.2	18673.2	401.7	4549.0
ENCANA CORPOR	2601.2	55.2	4613.1	343.9	55.2	523.1	91823.7	1948.3	4613.1	12140.2	1948.3	523.1
NEXEN CANADA L	2463.8	1747.0	41.0	378.1	199.4	89.6	86974.8	61671.6	41.0	13346.6	7040.6	89.6
PROGAS	2173.6	2276.7	-4.5	306.4	328.7	-6.8	76730.8	80368.6	-4.5	10816.6	11602.7	-6.8
TCGS	2128.6	4146.8	-48.7	315.9	505.8	-37.5	75141.1	146385.7	-48.7	11152.8	17853.8	-37.5
EL PASO MERCHA	1818.7	0.0	0.0	242.3	0.0	0.0	64202.0	0.0	0.0	8554.7	0.9	0.0
CORAL ENERGY	1556.1	1081.4	43.9	189.1	118.2	60.1	54931.7	38173.5	43.9	6676.9	4171.2	60.1
HUSKY	1524.7	1518.9	0.4	192.2	209.1	-8.1	53824.8	53619.5	0.4	6784.5	7381.1	-8.1
BURLINGTON MA	1458.7	637.1	129.0	201.6	77.3	160.6	51494.0	22489.5	129.0	7115.1	2730.3	160.6
ENGAGE ENERGY	1329.8	2641.3	-49.7	157.3	368.3	-57.3	46943.5	93240.0	-49.7	5553.6	13001.1	-57.3
IGI RESOURCES	1164.6	1463.8	-20.4	154.6	197.9	-21.8	41113.1	51672.6	-20.4	5458.6	6984.5	-21.8
OTHERS (AUTRES)	21837.1	24265.4	-10.0	2601.2	3041.4	-14.5	770869.0	856591.1	-10.0	91825.2	107365.0	-14.5
TOTAL	60775.1	60776.7	0.0	7651.3	8123.9	-5.8	2145419.0	2145475.1	0.0	270098.1	286780.3	-5.8

TOP 15 EXPORTERS: 2002-11 AND 2003-05 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-05

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0211 0305	0111 0205	% CHANGE VARIATION EN %	0211 0305	0111 0205	% CHANGE VARIATION EN %	0211 0305	0111 0205	% CHANGE VARIATION EN %	0211 0305	0111 0205	% CHANGE VARIATION EN %
********** LONG TERM **********												
TCGS	2128.6	3465.7	-38.6	5.88	4.10	43.6	75141.1	122340.9	-38.6	4.26	2.80	52.1
PROGAS	1489.3	1644.5	-9.4	7.07	5.08	39.1	52573.7	58052.3	-9.4	5.11	3.48	46.9
PANCANADIAN	0.0	1436.3	-100.0	0.00	3.42	-100.0	0.0	50703.6	-100.0	0.00	2.34	-100.0
PAN-ALBERTA	318.9	711.9	-55.2	4.51	2.42	86.3	11256.6	25131.3	-55.2	3.36	1.65	103.4
CANWEST	617.8	611.9	1.0	6.62	4.03	64.2	21809.4	21599.6	1.0	4.79	2.76	73.7
SHELL CANADA	286.2	271.5	5.4	6.03	6.11	-1.4	10104.3	9583.2	5.4	4.35	4.18	4.0
HUSKY	273.4	262.3	4.2	7.44	4.37	70.1	9651.4	9259.8	4.2	5.37	2.99	79.5
IMPERIAL/BOSTO	235.8	238.2	-1.0	8.13	4.62	76.0	8323.9	8407.6	-1.0	5.89	3.16	86.3
ATCOR	229.3	228.2	0.5	6.88	4.41	56.1	8093.9	8056.6	0.5	4.97	3.02	64.8
AMOCO/CON ED	147.3	178.1	-17.3	7.37	4.36	69.2	5200.9	6288.4	-17.3	5.34	2.99	78.6
COENERGY II	286.1	159.4	79.5	8.39	4.08	105.5	10100.5	5626.4	79.5	5.97	2.78	115.1
NEXEN CANADA L	0.0	148.1	-100.0	0.00	5.36	-100.0	0.0	5229.8	-100.0	0.00	3.67	-100.0
ANDROSCOGGIN	132.9	137.1	-3.1	4.32	3.53	22.3	4691.0	4839.3	-3.1	3.13	2.41	29.6
BROOKLYN NAVY	155.4	134.4	15.7	8.64	4.65	85.8	5487.4	4744.6	15.7	6.27	3.19	96.7
AEC OIL & GAS	115.6	115.0	0.5	7.07	4.49	57.4	4079.9	4061.1	0.5	5.11	3.08	66.2
OTHERS	3333.1	1361.6	144.8	6.42	4.66	37.6	117662.4	48066.4	144.8	4.63	3.19	45.2
TOTAL LONG-TERM	9749.8	11104.3	-12.2	6.51	4.21	54.5	344176.3	391990.8	-12.2	2.88	4.71	63.3

TOP 15 EXPORTERS: 2002-11 AND 2003-05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-05

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0211 0305	 0111 0205	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0211 0305	 0111 0205	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0211 0305	 0111 0205	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0211 0305	 0111 0205	 % CHANGE VARIATION EN %
SHORT- TERM												
MIRANT CDA ENE	4290.3	8225.5	-47.8				151452.2	290368.3	-47.8			
BP CANADA	6079.3	4606.3	32.0				214605.0	162608.5	32.0			
DUKE ENERGY	4095.6	3997.5	2.5				144579.7	141114.7	2.5			
PACIFIC GAS & EL	3183.3	3318.9	-4.1				112375.2	117161.7	-4.1			
ENGAGE ENERGY	1329.8	2641.3	-49.7				46943.5	93240.0	-49.7			
NEXEN CANADA L	2463.8	1598.9	54.1				86974.8	56441.8	54.1			
IGI RESOURCES	1164.6	1463.8	-20.4				41113.1	51672.6	-20.4			
HUSKY	1251.3	1256.6	-0.4				44173.4	44359.7	-0.4			
ENCANA OIL&GA	396.7	1254.3	-68.4				14002.4	44277.3	-68.4			
PETRO-CANADA	1128.3	1154.2	-2.2				39829.3	40745.6	-2.2			
CORAL ENERGY	1556.1	1081.4	43.9				54931.7	38173.5	43.9			
DYNEGY	203.5	1047.8	-80.6				7184.9	36988.5	-80.6			
EL PASO PROD OI	0.0	1011.5	-100.0				0.0	35706.9	-100.0			
PG&E ENERGY	440.0	843.6	-47.8				15532.4	29780.0	-47.8			
TENASKA MARKE	867.1	720.2	20.4				30609.7	25423.9	20.4			
OTHERS	22575.5	15450.6	46.1				796935.3	545421.3	46.1			
TOTAL SHORT-TERM	51025.3	49672.4	2.7	7.18	3.99	79.9	1801242.7	1753484.3	2.7	5.19	2.73	89.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11	5123.1	5.79	0.39	5.40	3928.8	5.60	0.27	5.33	9051.9	5.71	0.34	5.37
2002-12	5646.0	5.98	0.39	5.59	4348.8	5.67	0.24	5.43	9994.9	5.84	0.32	5.52
2003-01	5238.9	6.88	0.37	6.51	4025.4	6.97	0.26	6.70	9264.3	6.92	0.32	6.59
2003-02	4684.3	7.72	0.44	7.28	3573.8	7.62	0.28	7.35	8258.1	7.68	0.37	7.31
2003-03	4727.0	10.11	0.43	9.68	3808.0	10.78	0.26	10.52	8535.0	10.41	0.35	10.05
2003-04	4742.5	6.80	0.41	6.38	3277.1	6.67	0.25	6.42	8019.6	6.74	0.34	6.40
2003-05	4533.0	6.50	0.43	6.07	3118.3	6.42	0.25	6.16	7651.3	6.47	0.36	6.11
2002-11 2002-11	5123.1	5.79	0.39	5.40	3928.8	5.60	0.27	5.33	9051.9	5.71	0.34	5.37
2002-11 2002-12	10769.1	5.89	0.39	5.50	8277.6	5.64	0.25	5.38	19046.7	5.78	0.33	5.45
2002-11 2003-01	16008.0	6.21	0.37	5.85	12303.0	6.07	0.26	5.81	28311.0	6.15	0.33	5.82
2002-11 2003-02	20692.3	6.55	0.44	6.11	15876.8	6.42	0.26	6.16	36569.1	6.50	0.34	6.16
2002-11 2003-03	25419.3	7.22	0.43	6.78	19684.8	7.26	0.26	7.00	45104.2	7.24	0.34	6.90
2002-11 2003-04	30161.8	7.15	0.41	6.74	22961.9	7.18	0.26	6.92	53123.8	7.16	0.34	6.82
2002-11 2003-05	34694.8	7.07	0.43	6.63	26080.2	7.09	0.26	6.83	60775.1	7.08	0.34	6.73

NOTE * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA

FIGURES MAY NOT TOTAL DUE TO ROUNDING

INCLUDES EAST COAST GAS

NOTA * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-12	4624.8	6.01	0.41	5.60	3397.5	5.69	0.24	5.45	8022.3	5.88	0.34	5.54
2003-01	4453.7	6.90	0.37	6.53	3235.8	7.00	0.26	6.74	7689.5	6.94	0.33	6.62
2003-02	3991.5	7.76	0.46	7.31	2850.8	7.88	0.27	7.60	6842.2	7.81	0.38	7.43
2003-03	3925.4	10.03	0.45	9.58	3038.3	11.01	0.26	10.75	6963.7	10.46	0.37	10.09
2003-04	3849.0	6.86	0.42	6.44	2584.6	6.74	0.24	6.51	6433.7	6.81	0.35	6.46
2003-05	3703.6	6.52	0.44	6.08	2478.7	6.41	0.24	6.17	6182.3	6.47	0.36	6.11
2002-11 2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-11 2002-12	8958.6	5.91	0.41	5.50	6595.8	5.67	0.25	5.42	15554.4	5.81	0.34	5.47
2002-11 2003-01	13412.3	6.24	0.40	5.84	9831.6	6.11	0.26	5.85	23243.9	6.19	0.34	5.85
2002-11 2003-02	17403.8	6.59	0.41	6.18	12682.4	6.51	0.26	6.25	30086.1	6.56	0.35	6.21
2002-11 2003-03	21329.1	7.22	0.42	6.81	15720.7	7.38	0.26	7.12	37049.9	7.29	0.35	6.94
2002-11 2003-04	25178.2	7.17	0.42	6.75	18305.3	7.29	0.26	7.03	43483.5	7.22	0.35	6.87
2002-11 2003-05	28881.8	7.09	0.42	6.66	20784.1	7.18	0.26	6.93	49665.9	7.13	0.35	6.77

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-12	855.5	5.72	0.23	5.49	764.4	5.45	0.16	5.29	1619.9	5.59	0.20	5.39
2003-01	627.1	6.52	0.28	6.25	621.3	6.47	0.17	6.30	1248.4	6.50	0.22	6.27
2003-02	568.8	7.25	0.30	6.95	610.0	6.32	0.16	6.15	1178.8	6.77	0.23	6.54
2003-03	632.0	9.84	0.28	9.56	694.1	9.27	0.18	9.09	1326.1	9.55	0.23	9.32
2003-04	655.8	6.43	0.31	6.12	604.7	6.21	0.21	6.00	1260.5	6.32	0.26	6.07
2003-05	562.9	6.34	0.31	6.03	543.8	6.28	0.23	6.05	1106.7	6.31	0.27	6.04
2002-11 2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-11 2002-12	1486.1	5.70	0.23	5.46	1316.6	5.37	0.16	5.20	2802.7	5.54	0.20	5.34
2002-11 2003-01	2113.2	5.94	0.25	5.70	1937.9	5.72	0.17	5.55	4051.1	5.84	0.21	5.63
2002-11 2003-02	2681.9	6.22	0.26	5.96	2547.9	5.86	0.17	5.70	5229.8	6.05	0.21	5.83
2002-11 2003-03	3314.0	6.92	0.26	6.66	3242.0	6.60	0.17	6.43	6556.0	6.76	0.22	6.54
2002-11 2003-04	3969.8	6.84	0.27	6.57	3846.8	6.53	0.18	6.36	7816.5	6.69	0.22	6.47
2002-11 2003-05	4532.7	6.77	0.27	6.50	4390.5	6.50	0.18	6.32	8923.2	6.64	0.23	6.41

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2002-11 AND 2003-05 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002-11 ET 2003-05

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0211 0305	0111 0205	% CHANGE VARIATION EN %	0305	0205	% CHANGE VARIATION EN %	0211 0305	0111 0205	% CHANGE VARIATION EN %	0305	0205	% CHANGE VARIATION EN %
MIRANT AMERIC	3968.2	7676.1	-48.3	398.2	1267.2	-68.6	140080.6	270974.9	-48.3	14055.9	44732.4	-68.6
PG & E TRADING	522.9	4742.1	-89.0	4.3	653.3	-99.3	18457.5	167400.4	-89.0	152.6	23062.7	-99.3
DUKE ENERGY	5493.3	3170.8	73.2	562.0	527.6	6.5	193918.6	111933.9	73.2	19838.5	18625.1	6.5
ANE	229.3	2429.8	-90.6	32.8	348.7	-90.6	8093.9	85773.4	-90.6	1156.3	12310.1	-90.6
PANCANADIAN	319.1	1981.0	-83.9	0.0	269.6	0.0	11264.9	69930.1	-83.9	0.0	9516.5	0.0
NEXEN	3338.7	1816.8	83.8	519.0	204.8	153.4	117859.5	64136.3	83.8	18321.1	7231.2	153.4
EL PASO	1828.9	1712.1	6.8	242.3	311.0	-22.1	64561.5	60439.4	6.8	8554.7	10980.1	-22.1
DYNEGY	594.8	1595.4	-62.7	0.8	171.3	-99.5	20995.5	56317.6	-62.7	29.7	6046.8	-99.5
TENASKA	1261.9	1548.6	-18.5	127.1	189.4	-32.9	44545.4	54668.3	-18.5	4486.4	6686.0	-32.9
INTERMOUNTAIN	1205.4	1504.5	-19.9	160.6	203.8	-21.2	42553.4	53110.0	-19.9	5670.1	7195.4	-21.2
CORAL ENERGY	2001.5	1382.4	44.8	241.7	154.1	56.8	70656.1	48798.3	44.8	8533.2	5441.6	56.8
NORTHWEST NAT.	941.1	1314.9	-28.4	96.8	114.6	-15.5	33221.7	46415.5	-28.4	3415.5	4044.4	-15.5
PUGET	603.2	1273.6	-52.6	41.2	132.2	-68.8	21291.9	44959.7	-52.6	1455.5	4666.6	-68.8
HUSKY GAS MRK	1251.3	1256.6	-0.4	165.9	184.7	-10.2	44173.4	44359.7	-0.4	5858.0	6521.8	-10.2
AEC MARKETING	309.4	1254.3	-75.3	16.5	189.7	-91.3	10922.5	44279.5	-75.3	582.8	6697.4	-91.3
OTHERS	36242.9	23593.9	53.6	5042.0	3201.7	57.5	1279410.3	832885.6	53.6	177987.9	113022.3	57.5
TOTAL	60111.9	58252.9	3.2	7651.3	8123.9	-5.8	2122006.7	2056382.7	3.2	270098.1	286780.3	-5.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-01 2002-05	2003-01 2003-05	% CHANGE VARIATION EN %	2002-01 2002-05	2003-01 2003-05	% CHANGE VARIATION EN %	2002-01 2002-05	2003-01 2003-05	% CHANGE VARIATION EN %	2002-01 2002-05	2003-01 2003-05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	7929.6	6719.3	-15.3	4.22	6.85	62.4	279.9	237.2	-15.3	2.86	4.99	74.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	19729.0	17206.4	-12.8	4.03	7.88	95.7	696.5	607.4	-12.8	2.73	5.72	109.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	16113.7	17802.6	10.5	3.95	7.76	96.6	568.8	628.5	10.5	2.68	5.63	110.3
TOTAL - TERM/TERME	43772.3	41728.3	-4.7	4.03	7.67	90.2	1545.2	1473.1	-4.7	2.73	5.57	103.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	6261.8	4598.1	-26.6	3.73	7.05	89.1	221.0	162.3	-26.6	2.53	5.13	103.1
MIDWEST/MIDWEST	18383.7	18983.4	3.3	3.91	7.69	96.7	649.0	670.1	3.3	2.65	5.59	110.5
MOUNTAIN/ROCHEUSES	152.4	2.6	-98.3	2.98	7.09	138.0	5.4	0.1	-98.3	2.02	5.13	153.6
NORTHEAST/NORD-EST	12982.6	13552.6	4.4	4.47	8.17	82.9	458.3	478.4	4.4	3.03	5.93	95.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	5991.7	4591.7	-23.4	3.80	6.68	75.8	211.5	162.1	-23.4	2.58	4.86	88.6
TOTAL - REGION/RÉGION	43772.3	41728.3	-4.7	7.67	4.03	90.2	1545.2	1473.1	-4.7	2.73	5.57	103.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3949.7	4018.1	1.7	4.35	7.06	62.3	139.4	141.8	1.7	2.95	5.13	73.8
LDC/SDL	8099.5	6777.6	-16.3	4.28	7.31	70.8	285.9	239.3	-16.3	2.90	5.32	83.3
MARKETING CO./DISTRIBUTEURS	30973.7	29302.8	-5.4	3.94	7.88	100.1	1093.4	1034.4	-5.4	2.67	5.72	114.1
PIPELINE/PIPELINES	749.4	1629.7	117.5	3.54	6.72	89.9	26.5	57.5	117.5	2.39	4.89	104.2
TOTAL - CUSTOMER TYPE/CLIENT	43772.3	41728.3	-4.7	4.03	7.67	90.2	1545.2	1473.1	-4.7	2.73	5.57	103.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: May 2003
MOIS: Mai 2003

MONTH: November 2002
MOIS: Novembre 2002

TO / À: May 2003 / Mai 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
••••••••••••••														
LONG TERM														
••••••••••••••														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26835.1	27063.0	99.2	1014366.8	7469931	7.36	147331.5	158886.0	92.7	5569130.6	41060645	7.37
ANDROSCOGGIN	EAST HEREFORD	GL-283	20380.5	38502.0	52.9	767529.6	3227081	4.20	132885.1	263304.0	50.5	4995981.5	21567304	4.32
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	4219130	6.78	115574.2	112996.0	102.3	4354835.9	30770008	7.07
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	8171754	6.62	229282.2	224084.0	102.3	8639353.4	59419066	6.88
ANE & MIRANT	IROQUOIS	GL-102	232712.7	232717.0	100.0	8768614.6	55785091	6.36	1628988.9	1591484.0	102.4	61380302.2	366780167	5.98
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	14851140	6.80	347745.6	338470.0	102.7	13103054.3	90385049	6.90
BEAR PAW	NORTH PORTAL	GO-59-96	143.7	930.0	15.5	7486.8	34392	4.59	1010.3	5430.0	18.6	51527.0	214951	4.17
BROOKLYN NAVY	IROQUOIS	GL-232	21715.5	23250.0	93.4	835612.4	6642503	7.95	155446.4	159000.0	97.8	5849345.4	50534971	8.64
BURLINGTON	EMERSON	GL-118	13700.5	13171.9	104.0	496506.1	1915830	3.86	93693.6	90078.8	104.0	3395456.2	14122794	4.16
CANWEST	HUNTINGDON	GL-189	82151.9	80786.0	101.7	3138202.6	19344677	6.16	559529.8	552472.0	101.3	21468892.6	148383041	6.91
		GL-218	8557.5	8469.2	101.0	326896.5	1162329	3.56	58284.4	57918.4	100.6	2236344.7	8513198	3.81
TOTAL CANWEST			90709.4			3465099.1	20507006	5.92	617814.2			23705237.3	156896239	6.62
CHEVRON CAN.	KINGSGATE	GL-250	10525.8	18159.8	58.0	399138.3	1712954	4.29	96719.4	124189.6	77.9	3661458.3	16338092	4.46
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	286126.0	342196.2	83.6	10798396.9	90572046	8.39
DARTMOUTH	IROQUOIS	GL-164	5977.4	12427.9	48.1	224750.2	3986254	17.74	77314.6	84990.8	91.0	2902475.9	23145617	7.97
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	192888.0	613718	3.18	35739.0	36252.0	98.6	1340725.5	9595068	7.16
ENCANA CORPORATION	KINGSGATE	GL-285	15601.2	84537.0	18.5	591597.5	2453362	4.15	399350.1	578124.0	69.1	15117840.6	86232998	5.70
	MONCHY	GL-284	132618.0	132602.5	100.0	4973175.0	31493516	6.33	906936.0	906830.0	100.0	33971384.7	222134156	6.54
TOTAL ENCANA CORPORATION			148219.2			5564772.5	33946878	6.10	1306286.1			49089225.3	308367154	6.28
ENCO GAS	HUNTINGDON	GL-203	3101.0	18640.3	16.6	118551.2	769944	6.49	116801.0	127475.6	91.6	4528433.2	23709872	5.24
ENCOGEN NW	HUNTINGDON	GL-190	7958.5	8419.6	94.5	304014.7	1137581	3.74	54204.4	57579.2	94.1	2080266.0	8429277	4.05
FORTY MILE GAS	MONCHY	GO-21-98	0.6	0.0	0.0	20.3	157	7.74	8.9	0.0	0.0	316.6	2403	7.59
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	461279.9	3495815	7.58	90078.8	90078.8	100.0	3293625.2	28983371	8.80
	MONCHY	GL-251	4188.9	4340.0	96.5	157083.8	929183	5.92	28958.6	29680.0	97.6	1084709.0	7561928	6.97
	NIAGARA FALLS	GL-252	5589.5	5580.0	100.2	210109.3	1700215	8.09	38355.8	38160.0	100.5	1436870.2	12804932	8.91
		GL-253	860.5	868.0	99.1	32346.2	261626	8.09	5905.2	5936.0	99.5	221218.3	1722675	7.79
		GL-255	2436.3	2458.3	99.1	91580.5	730011	7.97	16689.0	16811.6	99.3	625198.4	5779393	9.24
		GL-292	0.0	0.0	0.0	0.0	0	0.00	93414.5	100113.0	93.3	3494636.4	18714320	5.36

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: May 2003 Mai 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL HUSKY ENERGY			26247.1			952399.7	7116850	7.47
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	35381.4	37355.0	94.7	1391904.3	10006202	7.19
INDECK/YERKES	NIAGARA FALLS	GL-215	0.0	0.0	0.0	0.0	0	0.00
MEAD CORPORATION	CORNWALL	GO-16-00	790.7	0.0	0.0	29635.4	219727	7.41
MIRANT CDA GAS	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	993127	2.00
		GL-141	13342.4	13171.9	101.3	496871.0	3383415	6.81
		GL-242	1714.3	78523.0	2.2	63840.5	418408	6.55
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	12299365	7.20
	NIAGARA FALLS	GL-110	22251.8	21954.2	101.4	840005.5	5281540	6.29
		GL-163	8900.1	8773.0	101.4	335978.8	1865126	5.55
		GL-83	0.0	0.0	0.0	0.0	0	0.00
	PHILIPSBURG	GL-172	2793.7	28086.0	9.9	105266.6	917434	8.72
TOTAL MIRANT CDA GAS			107638.8			4045521.9	25158415	6.22
NEXEN/ROCK	PHILIPSBURG	GL-290	1527.3	1897.2	80.5	57243.2	465959	8.14
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00
		GL-220	8685.1	8782.3	98.9	327080.9	2725277	8.33
	IROQUOIS	GL-195	3823.5	6975.0	54.8	144069.5	997526	6.92
	NAPIERVILLE		3233.1	6975.0	46.4	121823.2	1277039	10.48
TOTAL NYSEG			15741.7			592973.6	4999842	8.43
PAN-ALBERTA	KINGSGATE	GL-106	122855.5	231836.6	53.0	4656223.6	20335034	4.37
PETRO-CANADA	HUNTINGDON	GL-186	0.0	0.0	0.0	0.0	0	0.00
PROGAS	EMERSON	GL-234	2630.0	2628.8	100.0	99098.4	706520	7.13
		GL-236	9423.2	9424.0	100.0	355066.2	2507195	7.06
		GL-237	0.0	0.0	0.0	0.0	0	0.00
		GL-238	0.0	0.0	0.0	0.0	0	0.00
		GL-270	6789.8	6975.0	97.3	255839.7	1736314	6.79
		GL-271	1083.7	2077.0	52.2	40833.8	284227	6.96
		GL-295	5325.6	5313.4	100.2	200721.9	1244756	6.20
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	6232008	7.53

MONTH: MOIS: November 2002 Novembre 2002 TO À May 2003 Mai 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
273401.9			10156257.6	75566619	7.44
235798.8	255460.0	92.3	9298009.3	75581548	8.13
4819.6	5430.0	88.8	182229.1	545094	2.99
5015.8	0.0	0.0	189344.2	1651848	8.72
91138.8	180157.6	50.6	3394009.1	7594470	2.24
90468.4	90078.8	100.4	3369043.4	25387508	7.54
11573.6	536996.0	2.2	431000.9	3187551	7.40
309859.2	612680.0	50.6	11675494.8	96987072	8.31
134795.2	150138.4	89.8	5088518.8	38535339	7.57
60721.7	59996.0	101.2	2292244.2	14052639	6.13
172942.6	241067.6	71.7	6528583.2	40851814	6.26
51922.7	192072.0	27.0	1956447.4	14762261	7.55
923422.2			34735341.5	241358654	6.95
11175.0	12974.4	86.1	419281.5	3668061	8.75
319.1	6750.0	4.7	12052.4	69791	5.79
56047.0	60059.6	93.3	2103740.1	17964701	8.54
11466.4	47700.0	24.0	432054.0	3009975	6.97
36471.3	47700.0	76.5	1375272.8	12887991	9.37
104303.8			3923119.3	33932458	8.65
318874.8	1585463.2	20.1	12085355.4	54513261	4.51
12553.4	61849.6	20.3	489582.6	3590411	7.33
15173.4	17977.6	84.4	571733.7	4327507	7.57
58362.9	64448.0	90.6	2199114.1	16741216	7.61
14299.7	14480.9	98.7	538812.7	4495025	8.34
37038.3	47383.8	78.2	1395603.2	10859551	7.78
41861.9	47700.0	87.8	1577356.4	11907956	7.55
12989.1	14204.0	91.4	489429.3	2751336	5.62
36436.5	36336.8	100.3	1373291.6	8803562	6.41
150137.7	150138.4	100.0	5657188.6	37401600	6.61

TO À May 2003 Mai 2003

AVG. PRIX MOYEN
7.44
8.13
2.99
8.72
2.24
7.54
7.40
8.31
7.57
6.13
6.26
7.55
6.95
8.75
5.79
8.54
6.97
9.37
8.65
4.51
7.33
7.57
7.61
8.34
7.78
7.55
5.62
6.41
6.61

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: May 2003
MOIS: Mai 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-101	41621.0	44020.0	94.6	1571192.8	10378560	6.61
		GL-109	21953.9	21954.2	100.0	828759.7	5224184	6.30
		GL-129	42295.0	78154.1	54.1	1596636.3	8891326	5.57
		GL-178	10519.9	10536.9	99.8	397126.2	2386491	6.01
TOTAL PROGAS			163596.2			6172505.4	39591581	6.41
SARANAC/SHELL	NAPIERVILLE	GL-197	42043.6	44795.0	93.9	1585464.1	8820927	5.56
SELKIRK	IROQUOIS	GL-157	13314.5	14399.5	92.5	500625.2	4046825	8.08
SELKIRK/IM.OIL	IROQUOIS	GL-193	16662.4	16684.2	99.9	626506.2	3170381	5.06
SELKIRK/PANCDN	IROQUOIS	GL-194	16662.4	16684.2	99.9	626506.2	3201092	5.11
SELKRK/PROMARK	IROQUOIS	GL-192	14397.2	14849.0	97.0	541334.7	2765854	5.11
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88506.1	352466	3.98
		GL-266	2222.3	2445.9	90.9	84936.3	338256	3.98
TOTAL TALISMAN			4538.0			173442.4	690722	3.98
TCPL	EMERSON	GL-187	59554.3	86335.0	69.0	2234477.4	13842585	6.19
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	10626.2	26086.5	40.7	401670.4	1705935	4.25
		GL-249	13041.7	13041.7	100.0	492976.3	2093720	4.25
TOTAL TRANSCANADA ENGY LTD			23667.9			894646.6	3799655	4.25
VERMONT GAS	PHILIPSBURG	GL-289	6180.5	7024.6	88.0	231645.1	1723989	7.44
*TOTAL LENGTH **********	LONG TERM		1365132.2			51512560.8	314946984	6.11

MONTH: November 2002 TO May 2003
MOIS: Novembre 2002 À Mai 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
267032.4	301040.0	88.7	10080473.1	79533894	7.89
134556.7	150138.4	89.6	5079515.4	38652044	7.61
301675.7	688260.3	43.8	11388257.7	74407244	6.53
71988.1	72058.8	99.9	2717550.8	16890686	6.22
1141552.4			43068326.6	306771621	7.12
286232.2	306340.0	93.4	10793816.0	65043015	6.03
91052.5	98474.0	92.5	3415276.2	26199037	7.67
112525.7	114098.4	98.6	4220752.7	24978748	5.92
112524.8	114098.4	98.6	4220718.9	25210999	5.97
99739.9	101548.0	98.2	3741127.6	21768215	5.82
15836.4	15836.4	100.0	607741.3	2651562	4.36
14989.0	16726.8	89.6	575208.8	2508655	4.36
30825.4			1182950.1	5160217	4.36
282715.6	590420.0	47.9	10605564.5	68842438	6.49
127270.3	178398.0	71.3	4810817.2	21192009	4.41
89609.1	89188.4	100.5	3387223.9	14869735	4.39
216879.4			8198041.2	36061744	4.40
43387.5	48039.2	90.3	1627083.5	12579683	7.73
9749772.1			367997699.3	2394934395	6.51

SHORT TERM
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ALCOA	CORNWALL	GO-33-02	2900.9	0.0	0.0	108725.7			40525.7	0.0	0.0	1519840.3		
	MONCHY		7829.1	0.0	0.0	293591.3			54415.1	0.0	0.0	2038237.0		
TOTAL ALCOA			10730.0			402317.0			94940.8			3558077.3		
ALLENERGY	ST CLAIR	GO-3-03	3313.6	0.0	0.0	125055.3			7775.1	0.0	0.0	293432.3		
ALLIANCE CANADA	ELMORE	GO-88-02	85057.6	0.0	0.0	3858212.8			619975.4	0.0	0.0	28309643.8		
ALTAGAS	CARDSTON	GO-124-02	557.8	0.0	0.0	20621.9			2643.6	0.0	0.0	97733.9		
		GO-98-00	0.0	0.0	0.0	0.0			1421.2	0.0	0.0	52541.8		
TOTAL ALTAGAS			557.8			20621.9			4064.8			150275.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2003
MOIS: Mai 2003

MONTH: November 2002
MOIS: Novembre 2002

TO / À

May 2003
Mai 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AMERICAN CRYSTAL	EMERSON	GO-81-01	2325.7	0.0	0.0	87585.9			47061.6	0.0	0.0	1771129.8		
ANADARKO CDA	ELMORE	GO-63-01	10363.8	0.0	0.0	404084.6			73170.6	0.0	0.0	2852921.8		
	EMERSON		8717.5	0.0	0.0	327080.6			59660.8	0.0	0.0	2236726.8		
TOTAL ANADARKO CDA			19081.3			731165.2			132831.4			5089648.6		
ANE	CHIPPAWA	GO-20-01	0.0	0.0	0.0	0.0			52693.8	0.0	0.0	1990244.9		
		GO-32-03	8782.3	0.0	0.0	331707.5			8782.3	0.0	0.0	331707.5		
TOTAL ANE			8782.3			331707.5			61476.1			2321952.3		
APACHE	ELMORE	GO-48-01	5297.4	0.0	0.0	210783.6			37534.3	0.0	0.0	1489742.3		
	KINGSGATE		10424.0	0.0	0.0	395278.1			60406.0	0.0	0.0	2287305.1		
	MONCHY		30829.5	0.0	0.0	1156106.3			210630.1	0.0	0.0	7889638.9		
TOTAL APACHE			46550.9			1762167.9			308570.4			11666686.3		
AVISTA CORP	KINGSGATE	GO-75-02	8283.7	0.0	0.0	313952.2			423209.1	0.0	0.0	16039625.5		
AVISTA ENERGY	HUNTINGDON	GO-74-01	73329.2	0.0	0.0	2786509.6			286386.3	0.0	0.0	10882679.4		
	KINGSGATE		5619.7	0.0	0.0	213548.6			120669.9	0.0	0.0	4599010.0		
TOTAL AVISTA ENERGY			78948.9			3000058.2			407056.2			15481689.4		
BOISE CASCADE	SPRAGUE	GO-67-02	7930.7	0.0	0.0	298192.4			72106.7	0.0	0.0	2705268.0		
BP CANADA	CHIPPAWA	GO-94-01	21631.4	0.0	0.0	817666.9			496034.1	0.0	0.0	18750088.6		
	ELMORE		93659.3	0.0	0.0	3540321.5			870748.1	0.0	0.0	32914277.5		
	EMERSON		92479.8	0.0	0.0	3495736.4			1108153.0	0.0	0.0	41888182.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			310013.2	0.0	0.0	11718498.7		
	IROQUOIS		25381.8	0.0	0.0	959432.0			334956.9	0.0	0.0	12661370.6		
	KINGSGATE		987.9	0.0	0.0	37342.6			180843.4	0.0	0.0	6835880.4		
	MONCHY		291119.3	0.0	0.0	11004309.3			1862490.5	0.0	0.0	70402139.5		
	NIAGARA FALLS		97538.9	0.0	0.0	3686970.3			583628.8	0.0	0.0	22061168.2		
	ST STEPHEN		80525.8	0.0	0.0	3043875.2			332428.9	0.0	0.0	12608146.3		
TOTAL BP CANADA			703324.2			26585654.2			6079296.9			229839752.3		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	42444.6	0.0	0.0	1604405.8			256032.6	0.0	0.0	9678032.1		
BURLINGTON MARKETING	ELMORE	GO-118-02	81903.1	0.0	0.0	3180280.2			420852.1	0.0	0.0	16658492.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2003 Mai 2003 — MONTH: MOIS: November 2002 Novembre 2002 TO À May 2003 Mai 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BURLINGTON MARKETING	ELMORE	GO-90-00	0.0	0.0	0.0	0.0			167090.4	0.0	0.0	6637582.7		
	KINGSGATE	GO-118-02	55629.9	0.0	0.0	2110042.1			295189.1	0.0	0.0	11181750.5		
		GO-90-00	0.0	0.0	0.0	0.0			137289.5	0.0	0.0	5189543.0		
	MONCHY	GO-118-02	50142.5	0.0	0.0	1880343.8			244309.5	0.0	0.0	9151898.0		
		GO-90-00	0.0	0.0	0.0	0.0			98737.3	0.0	0.0	3697712.0		
	NIAGARA FALLS	GO-118-02	13879.9	0.0	0.0	503007.6			67934.3	0.0	0.0	2461939.1		
		GO-90-00	0.0	0.0	0.0	0.0			27312.1	0.0	0.0	989790.5		
TOTAL BURLINGTON MARKETING			201555.4			7673673.7			1458714.3			55968708.4		
CALPINE ENERGY	ELMORE	GO-12-01	0.0	0.0	0.0	0.0			107427.0	0.0	0.0	4383257.0		
	KINGSGATE		0.0	0.0	0.0	0.0			104909.7	0.0	0.0	3972670.6		
TOTAL CALPINE ENERGY			0.0			0.0			212336.7			8355927.6		
CHEVRON CAN.	KINGSGATE	GO-77-01	69175.1	0.0	0.0	2623119.7			432449.1	0.0	0.0	16373727.9		
CNR LTD.	ELMORE	GO-4-02	55084.9	0.0	0.0	2105895.7			415042.8	0.0	0.0	16722540.7		
	KINGSGATE		0.0	0.0	0.0	0.0			104816.6	0.0	0.0	3967132.4		
	MONCHY		63932.5	0.0	0.0	2397468.8			426630.8	0.0	0.0	15983558.3		
TOTAL CNR LTD.			119017.4			4503364.5			946490.2			36673231.4		
CONCORD ENERGY	CHIPPAWA	GO-76-02	0.0	0.0	0.0	0.0			281.5	0.0	0.0	10550.6		
	HUNTINGDON		46054.2	0.0	0.0	1768481.4			106361.4	0.0	0.0	4084277.9		
	IROQUOIS		1168.0	0.0	0.0	43916.8			26497.6	0.0	0.0	994664.2		
	KINGSGATE		0.0	0.0	0.0	0.0			1168.7	0.0	0.0	44241.9		
	MONCHY		0.0	0.0	0.0	0.0			132.6	0.0	0.0	4965.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			16986.9	0.0	0.0	637279.5		
TOTAL CONCORD ENERGY			47222.2			1812398.1			151428.7			5775980.1		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	874.3	0.0	0.0	32707.6			28866.0	0.0	0.0	1079877.1		
	EMERSON		48243.9	0.0	0.0	1804804.3			144734.3	0.0	0.0	5414510.1		
	IROQUOIS		13791.0	0.0	0.0	515921.3			54304.3	0.0	0.0	2031523.9		
	NIAGARA FALLS		25076.9	0.0	0.0	938126.8			177233.8	0.0	0.0	6630316.4		
	ST CLAIR		0.0	0.0	0.0	0.0			20219.0	0.0	0.0	756392.8		
TOTAL CONOCOPHILLIPS			87986.1			3291560.0			425357.4			15912620.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2003
MOIS: Mai 2003

MONTH: November 2002
MOIS: Novembre 2002

TO / À: May 2003 / Mai 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	49914.4	0.0	0.0	2022531.5			358477.9	0.0	0.0	14353732.1		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	53241.7	0.0	0.0	2145640.5			370792.3	0.0	0.0	14882817.4		
	KINGSGATE		8535.5	0.0	0.0	323666.1			59036.4	0.0	0.0	2234992.2		
	MONCHY		35689.7	0.0	0.0	1338363.8			245048.6	0.0	0.0	9178854.7		
TOTAL CONOCOPHILLIPS WSTRN			97466.9			3807670.4			674877.3			26296664.3		
CONSTELLATION	NIAGARA FALLS	GO-44-03	11951.0	0.0	0.0	459755.0			11951.0	0.0	0.0	459755.0		
CORAL ENERGY	CHIPPAWA	GO-117-02	0.0	0.0	0.0	0.0			4650.9	0.0	0.0	176619.3		
		GO-76-00	0.0	0.0	0.0	0.0			1344.3	0.0	0.0	50871.5		
	CORNWALL	GO-117-02	805.9	0.0	0.0	30213.2			2214.2	0.0	0.0	83047.8		
		GO-76-00	0.0	0.0	0.0	0.0			290.6	0.0	0.0	10865.5		
	EAST HEREFORD	GO-117-02	1103.6	0.0	0.0	41374.0			11208.8	0.0	0.0	420485.3		
		GO-76-00	0.0	0.0	0.0	0.0			7081.0	0.0	0.0	264883.3		
	ELMORE	GO-117-02	2022.0	0.0	0.0	76310.3			10380.4	0.0	0.0	388948.1		
		GO-76-00	0.0	0.0	0.0	0.0			1887.5	0.0	0.0	75311.3		
	EMERSON	GO-117-02	98252.1	0.0	0.0	3686418.8			517791.5	0.0	0.0	19448849.4		
		GO-76-00	0.0	0.0	0.0	0.0			207356.2	0.0	0.0	7754072.2		
	HUNTINGDON	GO-117-02	8410.3	0.0	0.0	315007.2			27661.7	0.0	0.0	1035797.9		
		GO-76-00	0.0	0.0	0.0	0.0			7510.1	0.0	0.0	280864.4		
	IROQUOIS	GO-117-02	8864.8	0.0	0.0	332341.4			187391.3	0.0	0.0	7035052.4		
		GO-76-00	0.0	0.0	0.0	0.0			77030.8	0.0	0.0	2879874.4		
	MONCHY		0.0	0.0	0.0	0.0			25876.1	0.0	0.0	971388.8		
	NAPIERVILLE	GO-117-02	135.9	0.0	0.0	5094.9			7209.6	0.0	0.0	270259.2		
		GO-76-00	0.0	0.0	0.0	0.0			1842.2	0.0	0.0	68910.6		
	NIAGARA FALLS	GO-117-02	28311.8	0.0	0.0	1089155.0			125636.9	0.0	0.0	4788078.5		
		GO-76-00	0.0	0.0	0.0	0.0			51980.5	0.0	0.0	1966613.7		
	PHILIPSBURG	GO-117-02	827.3	0.0	0.0	31007.2			9014.0	0.0	0.0	338689.9		
		GO-76-00	0.0	0.0	0.0	0.0			5415.2	0.0	0.0	202612.7		
	SPRAGUE	GO-117-02	0.0	0.0	0.0	0.0			1612.4	0.0	0.0	60400.5		
		GO-76-00	0.0	0.0	0.0	0.0			3406.9	0.0	0.0	127401.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: May 2003 / Mai 2003 — LONG TERM — MONTH / MOIS: November 2002 / Novembre 2002 TO / À May 2003 / Mai 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
CORAL ENERGY	ST STEPHEN	GO-117-02	40407.4	0.0	0.0	1514873.5			180193.4	0.0	0.0	6848040.9		
		GO-76-00	0.0	0.0	0.0	0.0			80109.2	0.0	0.0	3189534.6		
TOTAL CORAL ENERGY			189141.1			7121795.4			1556095.7			58737473.6		
CORAL RESOURCES	EMERSON	GO-116-02	13228.3	0.0	0.0	496325.8			77664.3	0.0	0.0	2914174.3		
	MONCHY		0.0	0.0	0.0	0.0			90511.9	0.0	0.0	3391386.6		
	NAPIERVILLE		737.6	0.0	0.0	27652.6			737.6	0.0	0.0	27652.6		
TOTAL CORAL RESOURCES			13965.9			523978.4			168913.8			6333213.5		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	61.1	0.0	0.0	2307.7			4490.1	0.0	0.0	169591.1		
DIRECT ENERGY	EAST HEREFORD	GO-57-02	7177.0	0.0	0.0	269855.2			7177.0	0.0	0.0	269855.2		
DOMINION EXPLORATION	ELMORE	GO-78-02	21089.9	0.0	0.0	840221.6			147479.0	0.0	0.0	5868844.1		
DUKE ENERGY	CHIPPAWA	GO-89-02	866.4	0.0	0.0	32706.6			25420.5	0.0	0.0	959623.1		
	CORNWALL		0.0	0.0	0.0	0.0			699.8	0.0	0.0	26375.5		
	ELMORE		85296.5	0.0	0.0	3411860.0			731181.6	0.0	0.0	29247264.0		
	EMERSON		0.0	0.0	0.0	0.0			335929.6	0.0	0.0	12657828.6		
	HUNTINGDON		163813.6	0.0	0.0	6260956.0			893316.4	0.0	0.0	34296410.0		
	IROQUOIS		0.0	0.0	0.0	0.0			26311.3	0.0	0.0	992433.8		
	KINGSGATE		48544.2	0.0	0.0	1869437.1			799865.8	0.0	0.0	30381727.4		
	MONCHY		38638.0	0.0	0.0	1465926.4			370405.8	0.0	0.0	14053194.8		
	NIAGARA FALLS		34861.5	0.0	0.0	1316020.9			166104.8	0.0	0.0	6270456.6		
	ST STEPHEN		32863.6	0.0	0.0	1292854.0			746395.6	0.0	0.0	29363204.6		
TOTAL DUKE ENERGY			404883.8			15649761.0			4095631.3			158248518.3		
DYNEGY	CHIPPAWA	GO-22-01	0.0	0.0	0.0	0.0			111287.6	0.0	0.0	4195627.1		
		GO-34-03	2121.7	0.0	0.0	79012.1			2121.7	0.0	0.0	79012.1		
	HUNTINGDON	GO-22-01	0.0	0.0	0.0	0.0			1373.3	0.0	0.0	52787.2		
	IROQUOIS		0.0	0.0	0.0	0.0			42437.9	0.0	0.0	1593134.8		
	KINGSGATE		0.0	0.0	0.0	0.0			12842.9	0.0	0.0	485461.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			32785.5	0.0	0.0	1239783.8		
		GO-34-03	490.1	0.0	0.0	18251.3			490.1	0.0	0.0	18251.3		
	ST CLAIR	GO-22-01	0.0	0.0	0.0	0			195.0	0.0	0.0	7293.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2003
MOIS: Mai 2003

MONTH: November 2002
MOIS: Novembre 2002

TO: May 2003
À: Mai 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL DYNEGY			2611.8			97263.4			203534.0			7671350.9		
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0			2659.6	0.0	0.0	102031.2		
EL PASO MERCHANT EN	CHIPPAWA	GO-89-01	0.0	0.0	0.0	0.0			6558.0	0.0	0.0	248154.7		
	ELMORE		153024.0	0.0	0.0	6003131.4			1067453.0	0.0	0.0	42297055.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			40989.0	0.0	0.0	1575403.1		
	IROQUOIS		13086.0	0.0	0.0	490594.2			106894.0	0.0	0.0	4014611.8		
	MONCHY		0.0	0.0	0.0	0.0			88802.0	0.0	0.0	3325635.0		
	NIAGARA FALLS		76226.0	0.0	0.0	2884391.9			508008.0	0.0	0.0	19259990.5		
TOTAL EL PASO MERCHANT EN			242336.0			9378117.5			1818704.0			70720850.8		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	67048.1	0.0	0.0	2637672.3			227572.7	0.0	0.0	8965728.4		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	80050.1	0.0	0.0	3183592.5			478569.8	0.0	0.0	18937967.0		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	31783.0	0.0	0.0	1292296.8			192616.2	0.0	0.0	7811732.8		
	EMERSON		1502.7	0.0	0.0	56381.3			65845.0	0.0	0.0	2471686.3		
TOTAL ENBRIDGE GAS SERVICE			33285.7			1348678.1			258461.2			10283419.1		
ENCANA CORPORATION	ADEN	GO-117-01	28516.5	0.0	0.0	1042563.3			216587.9	0.0	0.0	7938822.3		
	ELMORE		67069.5	0.0	0.0	2710949.1			336730.5	0.0	0.0	13618958.4		
	EMERSON		0.0	0.0	0.0	0.0			70562.4	0.0	0.0	2657270.2		
	KINGSGATE		0.0	0.0	0.0	0.0			70296.0	0.0	0.0	2662578.3		
	MONCHY		99323.7	0.0	0.0	3724259.1			573256.8	0.0	0.0	21470571.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			23119.8	0.0	0.0	872541.3		
	REAGAN FIELD		775.8	0.0	0.0	33049.1			4326.5	0.0	0.0	196327.3		
TOTAL ENCANA CORPORATION			195685.5			7510820.5			1294879.9			49417069.5		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	KINGSGATE		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
	MONCHY		0.0	0.0	0.0	0.0			142086.0	0.0	0.0	5321120.8		
TOTAL ENCANA OIL&GAS PRTSH			0.0			0.0			396657.5			15307884.8		
ENCO GAS	HUNTINGDON	GO-104-02	18640.0	0.0	0.0	712607.2			43029.0	0.0	0.0	1658389.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: May 2003 / Mai 2003 — TO / À: May 2003 / Mai 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
			MONTH / MOIS: May 2003 / Mai 2003						MONTH / MOIS: November 2002 / Novembre 2002			TO / À: May 2003 / Mai 2003		
ENERGETIX, INC	CHIPPAWA	GO-87-01	7639.0	0.0	0.0	294405.9			106868.6	0.0	0.0	4059761.9		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	55588.7	0.0	0.0	2094583.7			390040.7	0.0	0.0	14695684.0		
		GO-94-00	0.0	0.0	0.0	0.0			234005.1	0.0	0.0	8817311.1		
	IROQUOIS	GO-119-02	21117.9	0.0	0.0	795722.1			103097.7	0.0	0.0	3884719.9		
		GO-94-00	0.0	0.0	0.0	0.0			41554.0	0.0	0.0	1565754.0		
	MONCHY	GO-119-02	80616.0	0.0	0.0	3058570.2			401322.1	0.0	0.0	15226160.3		
		GO-94-00	0.0	0.0	0.0	0.0			159788.3	0.0	0.0	6062366.4		
TOTAL ENGAGE ENERGY CANADA			157322.6			5948876.0			1329807.8			50251995.6		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	283.3	0.0	0.0	10550.1			1912.6	0.0	0.0	71225.2		
	IROQUOIS		5354.0	0.0	0.0	199383.0			48020.9	0.0	0.0	1791812.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			3434.2	0.0	0.0	127889.6		
TOTAL ENTERGY-KOCH CANADA			5637.3			209933.1			53367.7			1990927.1		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	0.0	0.0	0.0	0.0			54187.5	0.0	0.0	2074955.2		
HUNT OIL	ELMORE	GO-40-03	16431.1	0.0	0.0	649370.6			16431.1	0.0	0.0	649370.6		
		GO-7-01	0.0	0.0	0.0	0.0			34000.4	0.0	0.0	1327846.1		
TOTAL HUNT OIL			16431.1			649370.6			50431.5			1977216.7		
HUSKY ENERGY	ELMORE	GO-14-03	7843.2	0.0	0.0	321108.5			7843.2	0.0	0.0	321108.5		
		GO-84-00	0.0	0.0	0.0	0.0			62976.4	0.0	0.0	2705105.6		
	EMERSON	GO-14-03	14120.3	0.0	0.0	530704.0			14120.3	0.0	0.0	530704.0		
		GO-84-00	0.0	0.0	0.0	0.0			100920.5	0.0	0.0	3778608.9		
	HUNTINGDON	GO-14-03	7410.5	0.0	0.0	286452.9			7410.5	0.0	0.0	286452.9		
		GO-84-00	0.0	0.0	0.0	0.0			43081.2	0.0	0.0	1672462.0		
	KINGSGATE	GO-14-03	13116.5	0.0	0.0	497246.5			13116.5	0.0	0.0	497246.5		
		GO-84-00	0.0	0.0	0.0	0.0			157713.1	0.0	0.0	5974047.1		
	MONCHY	GO-14-03	123453.0	0.0	0.0	4629487.5			123453.0	0.0	0.0	4629487.5		
		GO-84-00	0.0	0.0	0.0	0.0			720486.4	0.0	0.0	26982216.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			217.3	0.0	0.0	7821.0		
TOTAL HUSKY ENERGY			165943.5			6264999.3			1251338.4			47385260.2		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	38409.7	0.0	0.0	1511037.6			112087.5	0.0	0.0	4418689.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM			MONTH MOIS		May 2003 Mai 2003					MONTH MOIS		November 2002 Novembre 2002	TO À	May 2003 Mai 2003	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	
HYDRO-QUEBEC	ST STEPHEN	GO-8-01	0.0	0.0	0.0	0.0			148320.2	0.0	0.0	5849185.1			
TOTAL HYDRO-QUEBEC			38409.7			1511037.6			260407.7			10267874.5			
IGI RESOURCES	HUNTINGDON	GO-76-01	154189.5	0.0	0.0	5859201.0			1099096.0	0.0	0.0	41765648.0			
	KINGSGATE		441.6	0.0	0.0	16749.9			65549.6	0.0	0.0	2477918.0			
TOTAL IGI RESOURCES			154631.1			5875950.9			1164645.6			44243566.0			
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3			72292.0	0.0	0.0	2729023.0			
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10571.0	0.0	0.0	399055.3			72292.0	0.0	0.0	2729023.0			
INTALACO	HUNTINGDON	GO-7-03	2524.8	0.0	0.0	96472.6			11365.4	0.0	0.0	435544.3			
KICKING HORSE	ADEN	GO-115-02	0.0	0.0	0.0	0.0			766.2	0.0	0.0	28077.5			
MARATHON	ELMORE	GO-110-02	13905.9	0.0	0.0	547892.5			90170.6	0.0	0.0	3547535.7			
MARKEDON	ADEN	GO-24-03	340.6	0.0	0.0	12636.3			625.8	0.0	0.0	23157.3			
MIRANT CDA ENERGY	CHIPPAWA	GO-53-02	0.0	0.0	0.0	0.0			16484.6	0.0	0.0	619606.2			
	EAST HEREFORD		0.0	0.0	0.0	0.0			48466.9	0.0	0.0	1817508.8			
	ELMORE		345.1	0.0	0.0	12941.3			2700.3	0.0	0.0	101261.3			
	EMERSON		115565.0	0.0	0.0	4327300.8			1353336.1	0.0	0.0	50707912.0			
	HUNTINGDON		41661.3	0.0	0.0	1562298.8			537409.3	0.0	0.0	20152848.8			
	IROQUOIS		36784.9	0.0	0.0	1370312.3			448128.9	0.0	0.0	16748339.7			
	KINGSGATE		50607.0	0.0	0.0	1897762.5			325210.8	0.0	0.0	12195405.0			
	MONCHY		198234.0	0.0	0.0	7433775.0			1372691.4	0.0	0.0	51475927.5			
	NIAGARA FALLS		14622.0	0.0	0.0	548325.0			175014.7	0.0	0.0	6555874.3			
	ST CLAIR		872.2	0.0	0.0	32707.5			10869.8	0.0	0.0	407617.5			
TOTAL MIRANT CDA ENERGY			458691.5			17185423.1			4290312.8			160782300.8			
MONTANA-DAKOTA	MONCHY	GO-19-01	0.0	0.0	0.0	0.0			50902.7	0.0	0.0	1906306.2			
		GO-27-03	8704.0	0.0	0.0	326400.0			8704.0	0.0	0.0	326400.0			
TOTAL MONTANA-DAKOTA			8704.0			326400.0			59606.7			2232706.2			
N. AMERICAN	CHIPPAWA	GO-72-02	69.8	0.0	0.0	2635.6			1096.5	0.0	0.0	41403.8			
	NIAGARA FALLS		0.0	0.0	0.0	0.0			125.8	0.0	0.0	4750.2			
TOTAL N. AMERICAN			69.8			2635.6			1222.3			46154.0			
NATIONAL FUEL	CHIPPAWA	GO-97-01	514.0	0.0	0.0	19434.3			13719.9	0.0	0.0	518603.4			

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2003 / Mai 2003 — MONTH: MOIS: November 2002 / Novembre 2002 TO / À May 2003 / Mai 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NATIONAL FUEL	NIAGARA FALLS	GO-97-01	0.0	0.0	0.0	0.0			9851.7	0.0	0.0	372492.8		
TOTAL NATIONAL FUEL			514.0			19434.3			23571.6			891096.2		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0			198.3	0.0	0.0	7483.8		
		GO-92-00	0.0	0.0	0.0	0.0			3630.1	0.0	0.0	137000.0		
TOTAL NATIONAL STEEL			0.0			0.0			3828.4			144483.8		
NEXEN CANADA LTD.	ELMORE	GO-86-00	0.0	0.0	0.0	0.0			67811.6	0.0	0.0	2677880.2		
		GO-96-02	98799.8	0.0	0.0	3952979.8			506652.4	0.0	0.0	20259624.7		
	EMERSON	GO-86-00	0.0	0.0	0.0	0.0			137280.0	0.0	0.0	5134272.2		
		GO-96-02	45848.4	0.0	0.0	1720232.0			586158.4	0.0	0.0	22002021.4		
	IROQUOIS	GO-86-00	0.0	0.0	0.0	0.0			25100.7	0.0	0.0	938264.2		
		GO-96-02	451.2	0.0	0.0	16915.5			10420.4	0.0	0.0	390162.8		
	MONCHY	GO-86-00	0.0	0.0	0.0	0.0			96925.5	0.0	0.0	3629860.0		
		GO-96-02	167131.0	0.0	0.0	6267412.5			804266.9	0.0	0.0	30128152.4		
	NIAGARA FALLS	GO-86-00	0.0	0.0	0.0	0.0			16701.8	0.0	0.0	628822.8		
		GO-96-02	44664.9	0.0	0.0	1718258.8			191306.6	0.0	0.0	7290259.2		
	ST CLAIR		21185.3	0.0	0.0	797202.9			21185.3	0.0	0.0	797202.9		
TOTAL NEXEN CANADA LTD.			378080.6			14473001.4			2463809.6			93876522.8		
NJR ENERGY	NIAGARA FALLS	GO-24-02	1863.0	0.0	0.0	70160.6			130824.1	0.0	0.0	4912902.1		
NUMAC ENERGY	KINGSGATE	GO-59-02	6041.6	0.0	0.0	229097.5			69344.9	0.0	0.0	2625545.9		
	MONCHY		18212.5	0.0	0.0	682968.8			119562.9	0.0	0.0	4478541.3		
TOTAL NUMAC ENERGY			24254.1			912066.2			188907.8			7104087.2		
NW NATURAL GAS	KINGSGATE	GO-59-01	14600.9	0.0	0.0	560236.5			339532.8	0.0	0.0	13027873.2		
PACIFIC GAS & ELEC	KINGSGATE	GO-64-01	472706.1	0.0	0.0	17925014.4			3183345.6	0.0	0.0	120507261.8		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	1501.6	0.0	0.0	57826.6			76211.7	0.0	0.0	2887356.5		
PAN-ALBERTA	MONCHY	GO-123-02	406116.6	0.0	0.0	15310596.1			1538047.8	0.0	0.0	57984403.2		
		GO-2-01	0.0	0.0	0.0	0.0			1212639.2	0.0	0.0	45716498.8		
TOTAL PAN-ALBERTA			406116.6			15310596.1			2750687.0			103700902.0		
PETRO-CANADA	ELMORE	GO-84-01	90404.8	0.0	0.0	3647833.5			635329.5	0.0	0.0	25533575.9		
	KINGSGATE		24891.9	0.0	0.0	943900.8			165280.3	0.0	0.0	6257596.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2003
MOIS: Mai 2003

MONTH: November 2002
MOIS: Novembre 2002

TO: May 2003
À: Mai 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PETRO-CANADA	MONCHY	GO-84-01	53535.4	0.0	0.0	2007577.5			327667.4	0.0	0.0	12279032.1		
TOTAL PETRO-CANADA			168832.1			6599311.8			1128277.2			44070204.0		
PETROCOM	NIAGARA FALLS	GO-113-01	8969.0	0.0	0.0	345037.4			149323.0	0.0	0.0	5665321.1		
PG&E ENERGY	ELMORE	GO-46-01	0.0	0.0	0.0	0.0			65792.9	0.0	0.0	2697508.9		
	IROQUOIS		0.0	0.0	0.0	0.0			163504.4	0.0	0.0	6126510.1		
	KINGSGATE		0.0	0.0	0.0	0.0			686.8	0.0	0.0	25975.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			210015.1	0.0	0.0	7869266.1		
TOTAL PG&E ENERGY			0.0			0.0			439999.2			16719260.0		
PIONEER	ELMORE	GO-90-02	83472.8	0.0	0.0	3395745.7			588865.4	0.0	0.0	23900430.2		
PITTSFIELD	NIAGARA FALLS	GO-83-02	26659.0	0.0	0.0	1002378.4			141018.9	0.0	0.0	5292806.0		
PORTLAND G.E.	KINGSGATE	GO-91-01	0.0	0.0	0.0	0.0			143325.6	0.0	0.0	5421557.6		
POWER CITY	CORNWALL	GO-47-02	15.4	0.0	0.0	582.1			464.4	0.0	0.0	17613.8		
PROGAS	ELMORE	GO-16-03	74047.4	0.0	0.0	2819436.4			146297.9	0.0	0.0	5570503.2		
		GO-4-01	0.0	0.0	0.0	0.0			377684.8	0.0	0.0	14413359.7		
	EMERSON	GO-16-03	2417.1	0.0	0.0	91194.6			10572.2	0.0	0.0	398736.0		
		GO-4-01	0.0	0.0	0.0	0.0			54406.5	0.0	0.0	2052408.5		
	NIAGARA FALLS	GO-16-03	8391.5	0.0	0.0	316779.1			16869.3	0.0	0.0	636816.1		
		GO-4-01	0.0	0.0	0.0	0.0			78487.9	0.0	0.0	2962918.2		
TOTAL PROGAS			84856.0			3227410.2			684318.6			26034741.6		
PUGET SOUND	HUNTINGDON	GO-15-02	32672.4	0.0	0.0	1248739.2			592368.7	0.0	0.0	22751614.0		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	386.3	0.0	0.0	15413.4			1411.1	0.0	0.0	55318.4		
RELIANT	HUNTINGDON	GO-22-03	189.8	0.0	0.0	7284.5			28678.8	0.0	0.0	1100321.3		
		GO-64-00	0.0	0.0	0.0	0.0			7385.8	0.0	0.0	283467.0		
	IROQUOIS	GO-22-03	0.0	0.0	0.0	0.0			169.1	0.0	0.0	6331.1		
	KINGSGATE		0.0	0.0	0.0	0.0			94.6	0.0	0.0	3575.9		
		GO-64-00	0.0	0.0	0.0	0.0			341.2	0.0	0.0	12897.4		
	NIAGARA FALLS	GO-22-03	768.1	0.0	0.0	28803.8			55448.8	0.0	0.0	2079330.0		
		GO-64-00	0.0	0.0	0.0	0.0			5373.7	0.0	0.0	201513.8		
TOTAL RELIANT			957.9			36088.3			97492.0			3687436.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2003 / Mai 2003 — MONTH: MOIS: November 2002 / Novembre 2002 — TO / À May 2003 / Mai 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1252.3	0.0	0.0	46936.2			11051.4	0.0	0.0	414499.2		
RG&E	CHIPPAWA	GO-92-01	29656.3	0.0	0.0	1120118.5			432107.0	0.0	0.0	16320681.6		
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9			301129.0	0.0	0.0	11346540.8		
SDG&E	KINGSGATE	GO-44-02	994.1	0.0	0.0	38282.8			85874.5	0.0	0.0	3258386.6		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	769.1	0.0	0.0	29448.8			3883.7	0.0	0.0	147668.5		
SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0	0.0	0.0			14176.4	0.0	0.0	530764.4		
SETC	HUNTINGDON	GO-57-01	52790.0	0.0	0.0	1988071.4			222748.7	0.0	0.0	8383957.1		
	IROQUOIS		24999.1	0.0	0.0	937215.2			415701.0	0.0	0.0	15583581.9		
	KINGSGATE		28132.0	0.0	0.0	1059450.4			300422.3	0.0	0.0	11291734.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			5409.0	0.0	0.0	206245.2		
	ST STEPHEN		62916.4	0.0	0.0	2475132.8			183261.0	0.0	0.0	7120186.2		
TOTAL SETC			168837.5			6459869.7			1127542.0			42585704.4		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	1964.0	0.0	0.0	74180.3			294655.8	0.0	0.0	11127533.2		
SMUD	KINGSGATE	GO-18-02	26519.7	0.0	0.0	1005361.8			136891.4	0.0	0.0	5183793.1		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	834.0	0.0	0.0	32142.4			58276.0	0.0	0.0	2208755.3		
	CORNWALL		1193.5	0.0	0.0	44732.4			12658.5	0.0	0.0	474702.8		
	EAST HEREFORD		6563.0	0.0	0.0	246046.9			20285.0	0.0	0.0	760922.5		
	IROQUOIS		24586.0	0.0	0.0	921729.2			152570.0	0.0	0.0	5717393.5		
	NIAGARA FALLS		14316.0	0.0	0.0	550736.5			297423.0	0.0	0.0	11267921.5		
TOTAL SPRAGUE ENERGY			47492.5			1795387.3			541212.5			20429695.6		
ST.LAWRENCE	CORNWALL	GO-105-02	2397.4	0.0	0.0	89830.6			49085.8	0.0	0.0	1843776.6		
		GO-83-00	0.0	0.0	0.0	0.0			28558.9	0.0	0.0	1068393.0		
	IROQUOIS	GO-105-02	609.4	0.0	0.0	22968.3			3645.0	0.0	0.0	137323.3		
		GO-83-00	0.0	0.0	0.0	0.0			4354.7	0.0	0.0	163271.8		
TOTAL ST.LAWRENCE			3006.8			112798.9			85644.4			3212764.7		
SUMMIT	ELMORE	GO-58-02	15620.0	0.0	0.0	631360.4			109878.2	0.0	0.0	4436484.5		
SUNCOR ENERGY	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0			38018.8	0.0	0.0	1440090.7		
		GO-25-03	7888.7	0.0	0.0	303793.8			7888.7	0.0	0.0	303793.8		
	MONCHY	GO-16-01	0.0	0.0	0.0	0.0			76651.8	0.0	0.0	2870729.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2003 Mai 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SUNCOR ENERGY	MONCHY	GO-25-03	13315.8	0.0	0.0	499076.2		
TOTAL SUNCOR ENERGY			21204.5			802870.0		
TALISMAN	ELMORE	GO-37-01	30456.8	0.0	0.0	1172586.8		
	HUNTINGDON		17114.8	0.0	0.0	654127.7		
TOTAL TALISMAN			47571.6			1826714.5		
TENASKA MARKETING	EAST HEREFORD	GO-78-01	1641.4	0.0	0.0	61536.1		
	ELMORE		478.2	0.0	0.0	19759.2		
	EMERSON		54758.4	0.0	0.0	2054535.2		
	IROQUOIS		0.0	0.0	0.0	0.0		
	MONCHY		40856.0	0.0	0.0	1532100.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL TENASKA MARKETING			97734.0			3667930.5		
TERASEN GAS	HUNTINGDON	GO-53-01	2.2	0.0	0.0	84.5		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	0.0	0.0	0.0	0.0		
TRANSALTA	HUNTINGDON	GO-24-01	0.0	0.0	0.0	0.0		
		GO-30-03	877.9	0.0	0.0	33553.3		
TOTAL TRANSALTA			877.9			33553.3		
TXU ENERGY	CHIPPAWA	GO-14-01	0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL TXU ENERGY			0.0			0.0		
U.S. GYPSUM	CHIPPAWA	GO-105-01	4259.0	0.0	0.0	160734.7		
	EMERSON		11719.9	0.0	0.0	442309.0		
	HUNTINGDON		2517.4	0.0	0.0	95006.7		
	KINGSGATE		6075.6	0.0	0.0	230265.2		
	NIAGARA FALLS		7744.3	0.0	0.0	292269.9		
TOTAL U.S. GYPSUM			32316.2			1220585.5		
VERMONT GAS	PHILIPSBURG	GO-109-01	400.2	0.0	0.0	14999.5		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0		
WGR CANADA	HUNTINGDON	GO-110-01	0.0	0.0	0.0	0.0		

MONTH: MOIS: November 2002 Novembre 2002 TO À May 2003 Mai 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SUNCOR ENERGY	MONCHY	13315.8	0.0	0.0	499076.2		
TOTAL SUNCOR ENERGY		135875.1			5113690.5		
TALISMAN	ELMORE	215884.1	0.0	0.0	8155692.4		
	HUNTINGDON	116564.3	0.0	0.0	4473269.3		
TOTAL TALISMAN		332448.4			12628961.7		
TENASKA MARKETING	EAST HEREFORD	7863.6	0.0	0.0	294744.1		
	ELMORE	3089.2	0.0	0.0	124565.1		
	EMERSON	513964.7	0.0	0.0	19275364.5		
	IROQUOIS	11200.2	0.0	0.0	420395.2		
	MONCHY	329240.1	0.0	0.0	12332084.8		
	NIAGARA FALLS	1749.9	0.0	0.0	66408.7		
TOTAL TENASKA MARKETING		867107.7			32513562.4		
TERASEN GAS	HUNTINGDON	28724.6	0.0	0.0	1103024.7		
TEXACO ENERGY	NIAGARA FALLS	4379.7	0.0	0.0	168224.3		
TRANSALTA	HUNTINGDON	78817.5	0.0	0.0	3026686.4		
		877.9	0.0	0.0	33553.3		
TOTAL TRANSALTA		79695.4			3060239.7		
TXU ENERGY	CHIPPAWA	127839.5	0.0	0.0	4842560.4		
	NIAGARA FALLS	84262.2	0.0	0.0	3191852.2		
TOTAL TXU ENERGY		212101.7			8034412.6		
U.S. GYPSUM	CHIPPAWA	31446.2	0.0	0.0	1186779.6		
	EMERSON	78906.2	0.0	0.0	2977920.1		
	HUNTINGDON	19146.0	0.0	0.0	722570.1		
	KINGSGATE	31355.1	0.0	0.0	1190823.1		
	NIAGARA FALLS	53290.2	0.0	0.0	2011172.2		
TOTAL U.S. GYPSUM		214143.7			8089265.2		
VERMONT GAS	PHILIPSBURG	2479.8	0.0	0.0	93059.6		
WESTERN GAS	KINGSGATE	5293.9	0.0	0.0	200480.0		
WGR CANADA	HUNTINGDON	88625.0	0.0	0.0	3354456.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2003
MOIS: Mai 2003

MONTH: November 2002 TO May 2003
MOIS: Novembre 2002 À Mai 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
WPS ENERGY CANADA CO	EMERSON	GO-106-02	7892.1	0.0	0.0	297216.5			15050.1	0.0	0.0	566071.0		
	IROQUOIS		0.0	0.0	0.0	0.0			1736.0	0.0	0.0	65672.9		
TOTAL WPS ENERGY CANADA CO			7892.1			297216.5			16786.1			631743.9		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	3187.1	0.0	0.0	125380.5			5980.8	0.0	0.0	235944.6		
*TOTAL LENGTH	SHORT TERM		6286163.1			240454119.0	1572978961	6.54	51025313.7			1949463197.2	14001657787	7.18
*TOTAL			7651295.3			291966679.8	1887925944	6.47	60775085.8			2317460896.4	16396592182	7.08

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2003
MOIS: Mai 2003

MONTH: November 2002
MOIS: Novembre 2002

TO May 2003
À Mai 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			2881.3	0.0	0.0	109489.4		
BP CANADA	COURTRIGHT	GO-95-01	105711.0	0.0	0.0	3995875.7			463258.7	0.0	0.0	17511178.5		
CMS	OJIBWAY (WINDSOR)	GO-69-02	0.0	0.0	0.0	0.0			52557.7	0.0	0.0	1983528.4		
	ST CLAIR		0.0	0.0	0.0	0.0			28375.0	0.0	0.0	1070872.5		
TOTAL CMS			0.0			0.0			80932.7			3054401.0		
COENERGY II	COURTRIGHT	GO-27-01	44717.2	0.0	0.0	1687627.2			982421.2	0.0	0.0	37076577.7		
	ST CLAIR		0.0	0.0	0.0	0.0			183871.1	0.0	0.0	6939295.6		
TOTAL COENERGY II			44717.2			1687627.2			1166292.3			44015873.4		
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-56-02	0.0	0.0	0.0	0.0			6505.9	0.0	0.0	243385.7		
	ST CLAIR		12605.9	0.0	0.0	471586.7			150446.5	0.0	0.0	5628203.5		
TOTAL CONOCOPHILLIPS			12605.9			471586.7			156952.4			5871589.3		
CORAL ENERGY	RAINY RIVER	GO-9-02	0.0	0.0	0.0	0.0			5019.3	0.0	0.0	187802.0		
	ST CLAIR		42959.5	0.0	0.0	1616566.0			408907.5	0.0	0.0	15409577.9		
TOTAL CORAL ENERGY			42959.5			1616566.0			413926.8			15597379.9		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			6414.6	0.0	0.0	246627.1		
	COURTRIGHT		144247.0	0.0	0.0	5716508.8			1018581.5	0.0	0.0	39375509.2		
TOTAL ENBRIDGE GAS DIST			144247.0			5716508.8			1024996.1			39622136.3		
ENBRIDGE GAS SERVICE	CORUNNA	GO-100-01	2536.6	0.0	0.0	95528.4			11833.0	0.0	0.0	451836.7		
	COURTRIGHT		64691.7	0.0	0.0	2563732.1			429143.6	0.0	0.0	16599780.2		
	ST CLAIR		1401.9	0.0	0.0	52753.5			55618.9	0.0	0.0	2092088.3		
TOTAL ENBRIDGE GAS SERVICE			68630.2			2712014.0			496595.5			19143705.2		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	36.4	0.0	0.0	1368.6			208.1	0.0	0.0	7830.1		
ENCANA CORPORATION	CARDSTON	GO-8-02	9228.2	0.0	0.0	340797.4			144811.5	0.0	0.0	5401308.9		
MIRANT CDA ENERGY	COURTRIGHT	GO-23-03	351.5	0.0	0.0	13181.3			1448.2	0.0	0.0	54307.5		
	ST CLAIR		24254.8	0.0	0.0	909555.0			66821.0	0.0	0.0	2505787.5		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2003 / Mai 2003

MONTH: MOIS: November 2002 / Novembre 2002 TO / À May 2003 / Mai 2003

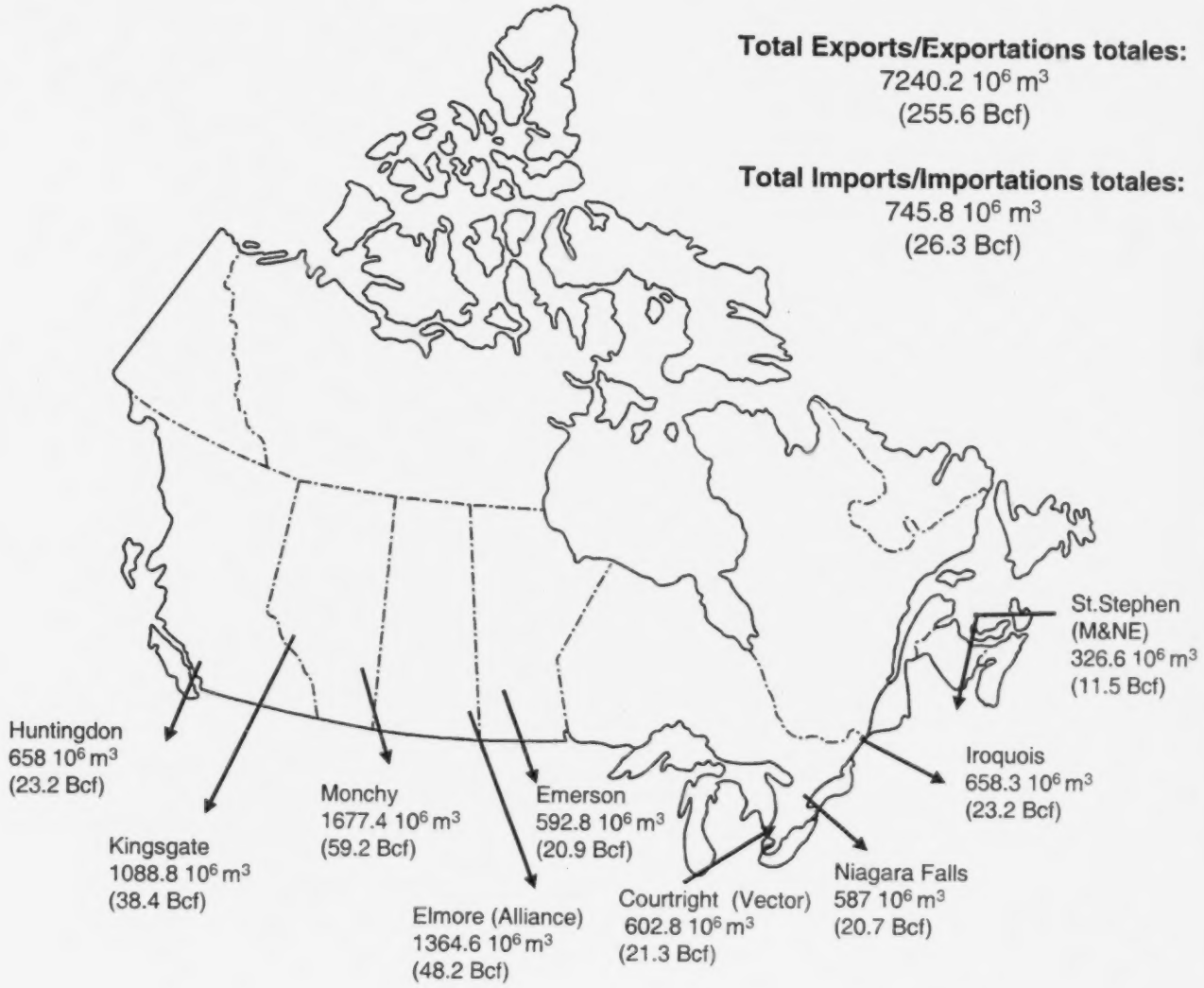
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL MIRANT CDA ENERGY			24606.3			922736.3			68269.2			2560095.0		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	0.0	0.0	0.0	0.0			175935.0	0.0	0.0	6755904.3		
		GO-97-02	133550.2	0.0	0.0	5292594.6			1036599.1	0.0	0.0	40069445.2		
	OJIBWAY (WINDSOR)		17418.7	0.0	0.0	653201.3			17418.7	0.0	0.0	653201.3		
	SARNIA	GO-87-00	0.0	0.0	0.0	0.0			138347.7	0.0	0.0	5185271.7		
		GO-97-02	3018.7	0.0	0.0	113593.7			473934.7	0.0	0.0	17868150.1		
	ST CLAIR		0.0	0.0	0.0	0.0			8722.2	0.0	0.0	327082.5		
TOTAL NEXEN CANADA LTD.			153987.6			6059389.5			1850957.4			70859055.1		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	3999.0	0.0	0.0	150682.3			16235.1	0.0	0.0	611738.6		
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	225.7	0.0	0.0	8493.1			1194.6	0.0	0.0	44879.4		
TENASKA MARKETING	COURTRIGHT	GO-79-01	32849.0	0.0	0.0	1301805.9			230604.6	0.0	0.0	8927001.2		
	LOOMIS		26523.5	0.0	0.0	979512.9			149705.2	0.0	0.0	5515502.6		
TOTAL TENASKA MARKETING			59372.5			2281318.8			380309.8			14442503.8		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	1803.5	0.0	0.0	67865.7			11039.1	0.0	0.0	433967.7		
UNION GAS	COURTRIGHT	GO-42-01	0.0	0.0	0.0	0.0			70800.9	0.0	0.0	2672026.1		
	OJIBWAY (WINDSOR)		8667.6	0.0	0.0	327115.2			156606.1	0.0	0.0	5909901.7		
TOTAL UNION GAS			8667.6			327115.2			227407.0			8581927.8		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	10151.2	0.0	0.0	402292.1			71164.8	0.0	0.0	2751162.6		
*TOTAL LENGTH	SHORT TERM		690948.8			26762237.4	191259007	7.15	6577432.4			250620221.9	2011669108	8.03
*TOTAL			690948.8			26762237.4	191259007	7.15	6577432.4			250620221.9	2011669108	8.03

National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JUNE/JUIN 2003



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2003/juin 2003

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
June

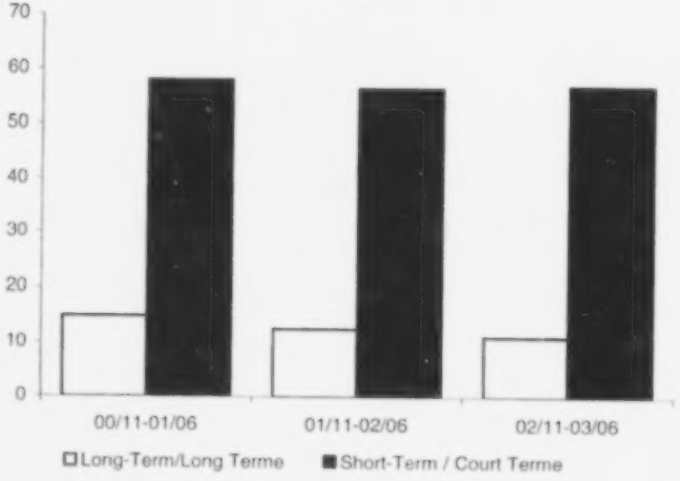


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

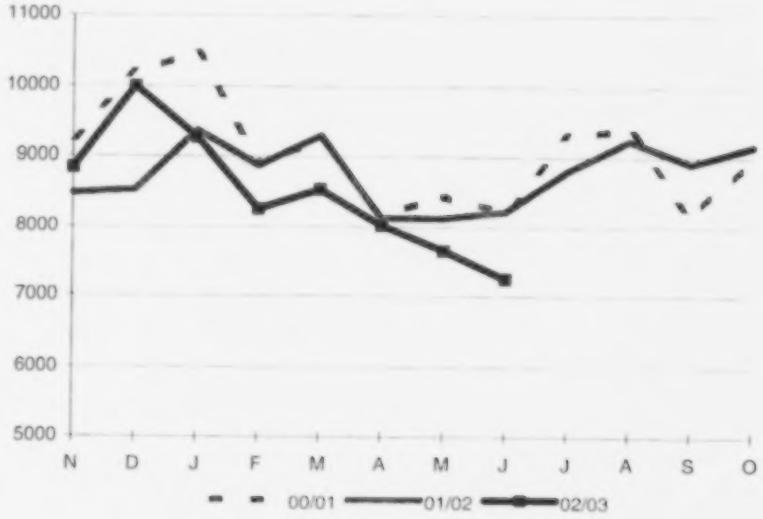


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

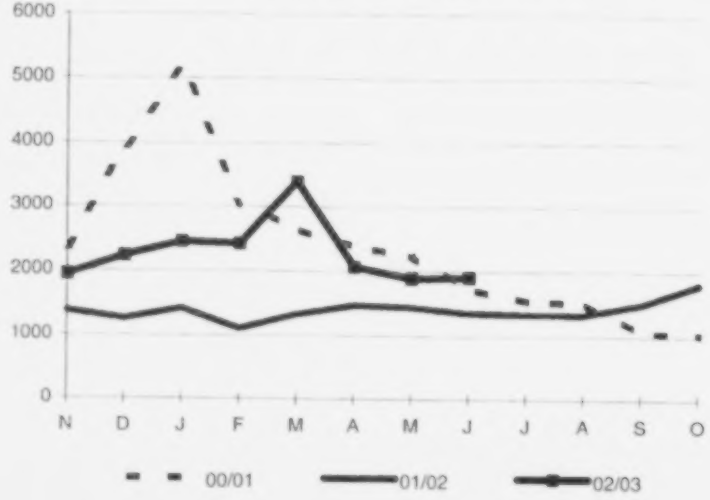
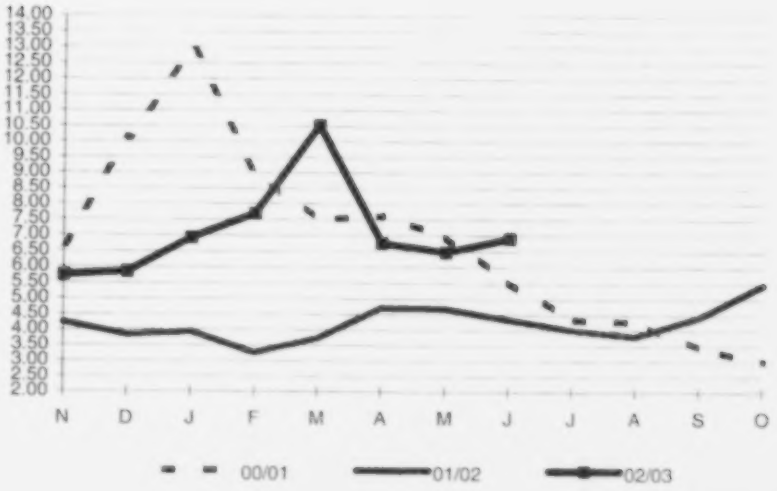


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2003/juin 2003

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
June

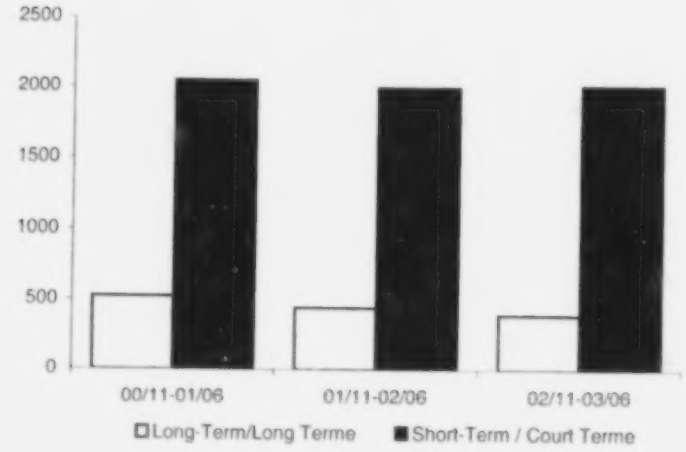


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

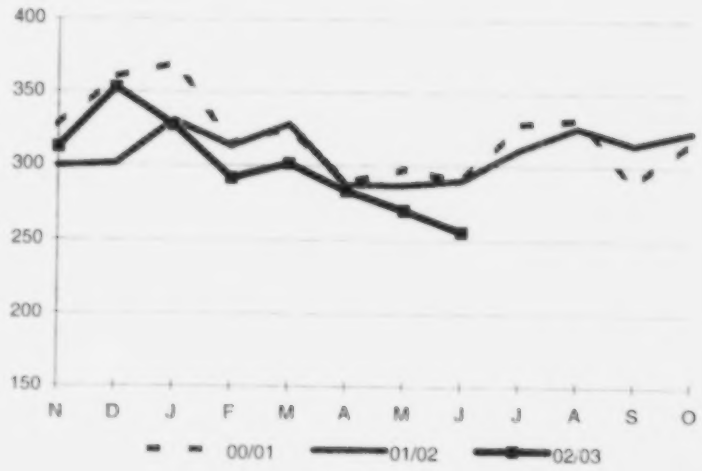


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

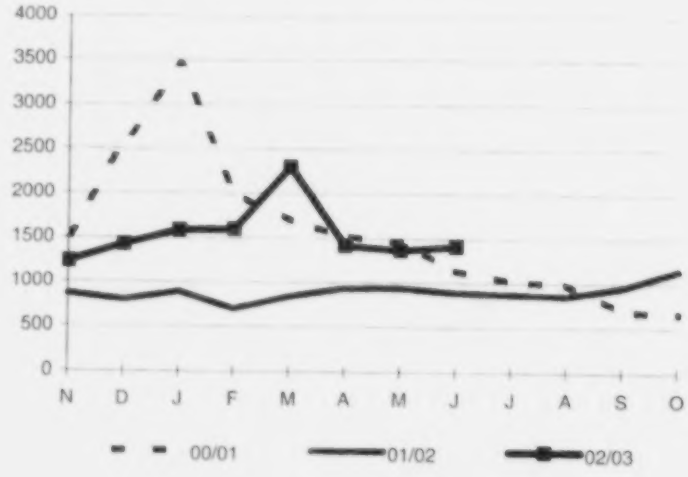
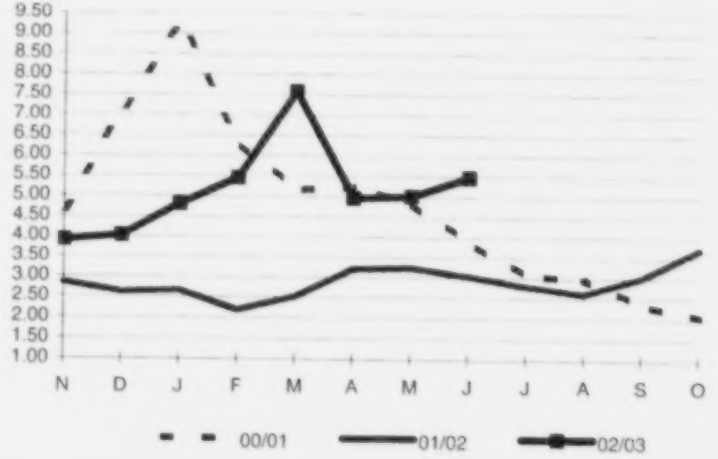


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2002-06	2003-06	% Change	2001-11-2002-06	2002-11-2003-06	% Change
Volume (Millions M3)	Long-term / Long terme	1413.7	1336.7	-5.4%	12517.9	11086.5	-11.4%
	Short-term / Court terme	6808.3	5903.5	-13.3%	56480.8	56927.7	0.8%
	Total	8222.0	7240.2	-11.9%	68998.7	68014.2	-1.4%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	249.5	329.2	31.9%	2016.6	2724.1	35.1%
	Short-term / Court terme	1,105.8	1577.5	42.7%	8723.0	15578.8	78.6%
	Total	1355.4	1906.7	40.7%	10739.5	18303.0	70.4%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	4.68	6.52	39.4%	4.26	6.51	52.7%
	Short-term / Court terme	4.26	6.98	64.0%	4.02	7.16	78.0%
	Total	4.33	6.90	59.3%	4.07	7.06	73.5%
Volume (BCF)	Long-term / Long terme	49.9	47.2	-5.4%	441.9	391.4	-11.4%
	Short-term / Court terme	240.3	208.4	-13.3%	1993.8	2009.6	0.8%
	Total	290.2	255.6	-11.9%	2435.7	2401.0	-1.4%
Revenue/Recettes (Millions $US)	Long-term / Long terme	162.9	243.4	49.4%	1279.4	1842.4	44.0%
	Short-term / Court terme	722.0	1166.6	61.6%	5534.5	10506.8	89.8%
	Total	884.9	1410.0	59.3%	6813.8	12349.3	81.2%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	3.28	5.17	57.8%	2.90	4.72	62.8%
	Short-term / Court terme	2.98	5.54	85.7%	2.74	5.18	89.2%
	Total	3.03	5.47	80.5%	2.77	5.11	84.6%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2002-06	2003-06	% CHANGE VARIATION EN %	2002-06	2003-06	% CHANGE VARIATION EN %	2001-11 2002-06	2002-11 2003-06	% CHANGE VARIATION EN %	2001-11 2002-06	2002-11 2003-06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1413.7	1336.7	-5.4	4.68	6.52	39.3	12517.9	11086.5	-11.4	4.26	6.51	52.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3600.5	3222.8	-10.5	4.30	7.03	63.7	31382.0	28167.9	-10.2	4.06	7.25	78.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3207.8	2680.7	-16.4	4.22	6.90	63.8	25098.7	28759.7	14.6	3.98	7.07	77.5
TOTAL - TERM/TERME	8222.0	7240.2	-11.9	4.33	6.89	59.2	68998.7	68014.2	-1.4	4.07	7.06	73.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1123.3	1006.1	-10.4	3.79	6.61	74.7	10046.9	8581.8	-14.6	3.73	6.28	68.5
MIDWEST/MIDWEST	3689.3	3352.3	-9.1	4.37	6.94	58.9	28807.9	30219.6	4.9	3.95	7.11	80.0
MOUNTAIN/ROCHEUSES	51.9	1.5	-97.1	3.37	3.25	-3.7	271.5	4.6	-98.3	3.03	5.23	72.3
NORTHEAST/NORD-EST	2421.6	2150.3	-11.2	4.86	7.18	47.7	20390.0	21802.1	6.9	4.52	7.55	67.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	935.8	730.1	-22.0	3.49	6.18	77.0	9482.4	7406.0	-21.9	3.86	6.29	63.1
TOTAL - REGION/RÉGION	8222.0	7240.2	-11.9	4.33	6.89	59.2	68998.7	68014.2	-1.4	4.07	7.06	73.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	968.9	772.9	-20.2	4.61	6.55	41.9	6565.8	6628.1	0.9	4.36	6.67	53.0
LDC/SDL	1770.9	1113.1	-37.1	4.39	6.90	57.4	13175.8	11098.4	-15.8	4.32	6.83	58.1
MARKETING CO./COMMERCIALISATEURS	5372.0	5047.4	-6.0	4.24	6.95	63.9	47946.1	47655.2	-0.6	3.97	7.19	81.1
PIPELINE/PIPELINES	110.2	306.9	178.5	5.15	6.64	28.9	1311.0	2632.4	100.8	3.51	6.41	82.4
TOTAL - CUSTOMER TYPE/CLIENT	8222.0	7240.2	-11.9	4.33	6.89	59.15	68998.7	68014.2	-1.4	4.07	7.06	73.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-06	2003-06	% CHANGE VARIATION EN %	2002-06	2003-06	% CHANGE VARIATION EN %	2001-11 2002-06	2002-11 2003-06	% CHANGE VARIATION EN %	2001-11 2002-06	2002-11 2003-06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	49.9	47.2	-5.4	3.28	5.17	57.8	441.9	391.4	-11.4	2.90	4.72	62.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	127.1	113.8	-10.5	3.01	5.58	85.4	1107.8	994.4	-10.2	2.76	5.25	90.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	113.2	94.6	-16.4	2.95	5.48	85.5	886.0	1015.2	14.6	2.71	5.11	88.4
TOTAL - TERM/TERME	290.2	255.6	-11.9	3.03	5.47	80.3	2435.7	2401.0	-1.4	2.77	5.11	84.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	39.7	35.5	-10.4	2.65	5.25	97.9	354.7	302.9	-14.6	2.54	4.55	79.4
MIDWEST/MIDWEST	130.2	118.3	-9.1	3.06	5.51	80.0	1016.9	1066.8	4.9	2.69	5.15	91.6
MOUNTAIN/ROCHEUSES	1.8	0.1	-97.1	2.36	2.58	9.0	9.6	0.2	-98.3	2.07	3.85	85.7
NORTHEAST/NORD-EST	85.5	75.9	-11.2	3.40	5.70	67.3	719.8	769.6	6.9	3.08	5.45	77.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	33.0	25.8	-22.0	2.45	4.90	100.4	334.7	261.4	-21.9	2.62	4.55	73.6
TOTAL - REGION/RÉGION	290.2	255.6	-11.9	3.03	5.47	80.3	2435.7	2401.0	-1.4	2.77	5.11	84.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	34.2	27.3	-20.2	3.23	5.19	60.70	231.8	234.0	0.9	2.97	4.83	62.6
LDC/SDL	62.5	39.3	-37.1	3.07	5.48	78.28	465.1	391.8	-15.8	2.94	4.95	68.1
MARKETING CO./COMMERCIALISATEURS	189.6	178.2	-6.0	2.97	5.52	85.63	1692.5	1682.3	-0.6	2.70	5.21	92.6
PIPELINE/PIPELINES	3.9	10.8	178.5	3.61	5.27	46.00	46.3	92.9	100.8	2.39	4.65	94.8
TOTAL - CUSTOMER TYPE/CLIENT	290.2	255.6	-11.9	3.03	5.47	80.3	2435.7	2401.0	-1.4	2.77	5.11	84.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-06	2003-06	%CHANGE VARIATION EN %	2002-06	2003-06	%CHANGE VARIATION EN%	2001-11-2002-06	2002-11-2003-06	%CHANGE VARIATION EN %	2001-11-2002-06	2002-11-2003-06	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	25.3	27.8	9.8				222.9	245.8	10.3			
	TOTAL	ADEN	25.3	27.8	9.8				222.9	245.8	10.3			
CARDSTON		SHORT-TERM/COURT TERME	25.4	0.5	-98.0				34.6	4.6	-86.8			
	TOTAL	CARDSTON	25.4	0.5	-98.0				34.6	4.6	-86.8			
CHIPPAWA		LONG-TERM/LONG TERME	5.3	7.9	49.4	7.95	8.80	10.6	61.9	64.3	3.9	6.63	8.56	29.0
		SHORT-TERM/COURT TERME	185.8	80.5	-56.7	5.44	7.89	44.9	1816.8	1911.3	5.2	5.02	8.35	66.5
	TOTAL	CHIPPAWA	191.1	88.4	-53.7	5.51	7.97	44.6	1878.7	1975.6	5.2	5.07	8.36	64.9
CORNWALL		LONG-TERM/LONG TERME	4.1	0.8	-81.6	6.86	8.82	28.5	69.8	5.8	-91.7	7.07	8.74	23.5
		SHORT-TERM/COURT TERME	10.4	9.3	-10.8	5.82	7.73	33.0	126.3	154.8	22.6	6.06	8.14	34.4
	TOTAL	CORNWALL	14.5	10.1	-30.9	6.11	7.81	27.8	196.2	160.6	-18.1	6.42	8.16	27.2
EAST HEREFORD		LONG-TERM/LONG TERME	24.0	24.8	3.3	4.11	5.09	24.1	357.2	479.5	34.2	4.02	7.00	74.0
		SHORT-TERM/COURT TERME	66.7	53.9	-19.2				526.6	457.1	-13.2			
	TOTAL	EAST HEREFORD	90.6	78.6	-13.3				883.8	936.6	6.0			
ELMORE		SHORT-TERM/COURT TERME	1255.2	1364.6	8.7	4.54	7.11	56.6	10666.1	10838.4	1.6	4.04	7.40	83.3
	TOTAL	ELMORE	1255.2	1364.6	8.7	4.54	7.11	56.6	10666.1	10838.4	1.6	4.04	7.40	83.3
EMERSON		LONG-TERM/LONG TERME	143.9	130.5	-9.3	4.48	5.96	33.1	1084.1	1006.4	-7.2	4.15	6.32	52.3
		SHORT-TERM/COURT TERME	645.8	462.3	-28.4	4.10	6.67	62.8	5482.6	6585.8	20.1	3.89	6.96	79.0
	TOTAL	EMERSON	789.7	592.8	-24.9	4.17	6.52	56.3	6566.6	7592.2	15.6	3.93	6.88	74.9
HUNTINGDON		LONG-TERM/LONG TERME	95.8	97.5	1.7	3.71	5.94	59.9	906.7	929.7	2.5	4.14	6.16	48.9
		SHORT-TERM/COURT TERME	653.2	560.5	-14.2	3.38	6.35	87.9	5156.6	5216.4	1.2	3.76	6.31	67.6
	TOTAL	HUNTINGDON	749.0	658.0	-12.2	3.42	6.29	83.7	6063.4	6146.1	1.4	3.82	6.29	64.6
IROQUOIS		LONG-TERM/LONG TERME	502.1	496.7	-1.1	4.74	7.07	49.1	3988.4	3938.4	-1.3	4.26	6.67	56.4
		SHORT-TERM/COURT TERME	254.6	161.5	-36.6	4.89	7.49	53.1	1824.6	2446.6	34.1	4.67	8.68	85.8
	TOTAL	IROQUOIS	756.6	658.3	-13.0	4.79	7.17	49.7	5812.9	6385.0	9.8	4.39	7.44	69.4
KINGSGATE		LONG-TERM/LONG TERME	86.3	184.4	113.6	2.81	5.19	85.0	1688.2	1216.2	-28.0	3.09	4.98	61.1
		SHORT-TERM/COURT TERME	1248.6	904.4	-27.6	3.87	6.65	71.9	11845.6	8972.5	-24.3	3.87	6.34	63.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2002-06	2003-06	%CHANGE VARIATION EN %	2002-06	2003-06	%CHANGE VARIATION EN%	2001-11-2002-06	2002-11-2003-06	%CHANGE VARIATION EN %	2001-11-2002-06	2002-11-2003-06	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1334.9	1088.8	-18.4	3.80	6.40	68.5	13533.9	10188.7	-24.7	3.77	6.18	63.8
MONCHY	LONG-TERM/LONG TERME	131.9	130.7	-0.9	3.95	7.06	78.6	1064.5	1066.6	0.2	3.61	6.61	83.0
	SHORT-TERM/COURT TERME	1713.9	1546.6	-9.8	4.33	7.05	62.9	12843.0	13335.6	3.8	3.89	7.10	82.3
TOTAL	MONCHY	1845.9	1677.4	-9.1	4.30	7.05	64.0	13907.5	14402.3	3.6	3.87	7.06	82.4
NAPIERVILLE	LONG-TERM/LONG TERME	43.4	41.8	-3.6	6.08	5.78	-4.8	340.3	364.5	7.1	6.17	6.33	2.7
	SHORT-TERM/COURT TERME	0.0	0.1	764.2				7.0	9.9	41.8			
TOTAL	NAPIERVILLE	43.4	41.9	-3.4				347.3	374.4	7.8			
NIAGARA FALLS	LONG-TERM/LONG TERME	331.1	179.6	-45.8	5.37	6.55	21.9	2552.5	1629.8	-36.1	4.94	6.96	40.8
	SHORT-TERM/COURT TERME	356.0	407.4	14.5	5.08	7.86	54.9	3309.0	4244.7	28.3	4.64	8.05	73.4
TOTAL	NIAGARA FALLS	687.1	587.0	-14.6	5.22	7.46	43.0	5861.4	5874.5	0.2	4.77	7.75	62.3
NORTH PORTAL	LONG-TERM/LONG TERME	0.8	1.0	19.0	2.02	2.68	32.7	6.6	2.0	-69.4	3.24	3.41	5.5
	SHORT-TERM/COURT TERME	0.9	0.2	-76.2				5.1	0.2	-95.8			
TOTAL	NORTH PORTAL	1.7	1.2	-30.1				11.7	2.2	-81.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	4.6	0.8	-82.7				14.1	4.6	-67.3			
TOTAL	OJIBWAY (WINDSOR)	4.6	0.8	-82.7				14.1	4.6	-67.3			
PHILIPSBURG	LONG-TERM/LONG TERME	10.3	7.9	-23.8	6.84	8.99	31.5	124.9	114.3	-8.5	5.46	7.83	43.5
	SHORT-TERM/COURT TERME	0.0	1.2	0.0				7.1	18.1	153.6			
TOTAL	PHILIPSBURG	10.3	9.1	-12.2				132.1	132.4	0.3			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.4	1.0	145.9				2.6	6.8	164.9			
TOTAL	REAGAN FIELD	0.4	1.0	145.9				2.6	6.8	164.9			
SPRAGUE	SHORT-TERM/COURT TERME	1.0	7.6	699.7				12.9	84.7	556.5			
TOTAL	SPRAGUE	1.0	7.6	699.7				12.9	84.7	556.5			
ST CLAIR	SHORT-TERM/COURT TERME	44.3	19.8	-55.2				154.0	80.1	-48.0			
TOTAL	ST CLAIR	44.3	19.8	-55.2				154.0	80.1	-48.0			
ST STEPHEN	LONG-TERM/LONG TERME	34.7	33.2	-4.1	5.37	8.15	51.8	272.8	269.0	-1.4	4.71	8.13	72.5

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-06	2003-06	%CHANGE VARIATION EN %	2002-06	2003-06	%CHANGE VARIATION EN%	2001-11-2002-06	2002-11-2003-06	%CHANGE VARIATION EN %	2001-11-2002-06	2002-11-2003-06	%CHANGE VARIATION EN %
ST STEPHEN		SHORT-TERM/COURT TERME	316.3	293.3	-7.3	4.03	7.13	77.0	2423.2	2309.7	-4.7	3.97	7.77	95.8
	TOTAL	ST STEPHEN	351.0	326.6	-7.0	4.16	7.23	73.9	2696.0	2578.7	-4.4	4.04	7.81	93.1
	TOTAL		8222.0	7240.2	-11.9	4.33	6.90	59.3	68998.7	68014.2	-1.4	4.07	7.06	73.5

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2002-11	2002-12	2003-01	2003-02	2003-03	2003-04	2003-05	2003-06	2003-07	2003-08	2003-09	2003-10	TOTAL
ADEN	31264.6	34150.0	32280.7	29503.0	33364.9	28559.6	28857.1	27793.1	0.0	0.0	0.0	0.0	245773.0
CARDSTON	779.5	641.7	609.4	430.2	514.5	531.7	557.8	516.1	0.0	0.0	0.0	0.0	4580.9
CHIPPAWA	274079.7	352588.0	394827.8	366117.8	231744.1	178819.2	89010.8	88410.6	0.0	0.0	0.0	0.0	1975597.9
CORNWALL	19624.8	24817.5	30403.7	26184.6	22908.0	17270.4	9356.1	10050.1	0.0	0.0	0.0	0.0	160615.2
EAST HEREFORD	123331.1	130607.8	158889.8	147780.0	131434.4	80504.3	85414.1	78637.2	0.0	0.0	0.0	0.0	936598.6
ELMORE	1321637.0	1425870.2	1441186.7	1311233.0	1383378.9	1283813.5	1306662.3	1364644.3	0.0	0.0	0.0	0.0	10838425.9
EMERSON	1094613.8	1168501.3	1178392.1	1049014.7	1035043.0	761062.5	712722.5	592804.0	0.0	0.0	0.0	0.0	7592154.0
HUNTINGDON	741753.5	903270.5	796552.0	758143.9	833850.6	725910.3	728600.9	657971.4	0.0	0.0	0.0	0.0	6146053.1
IROQUOIS	821552.5	853680.0	808232.0	829894.1	984992.9	752387.6	675946.2	658281.7	0.0	0.0	0.0	0.0	6384966.9
KINGSGATE	1638714.8	1897950.6	1252728.9	902736.7	1021586.3	1352836.0	1033367.7	1088792.0	0.0	0.0	0.0	0.0	10188713.0
MONCHY	1794359.4	1863025.4	1944852.2	1806089.8	1733780.6	1718308.3	1864486.1	1677364.0	0.0	0.0	0.0	0.0	14402265.7
NAPIERVILLE	46339.2	49416.0	52946.3	45039.6	45674.5	46927.1	46150.2	41875.5	0.0	0.0	0.0	0.0	374368.4
NIAGARA FALLS	772906.3	901227.7	803479.1	710062.6	720153.0	717708.1	661954.1	586988.2	0.0	0.0	0.0	0.0	5874479.1
NORTH PORTAL	426.9	0.0	135.6	94.6	101.4	108.1	143.7	1213.1	0.0	0.0	0.0	0.0	2223.4
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	791.1	0.0	0.0	0.0	0.0	4619.5
PHILIPSBURG	18333.8	22821.6	22082.7	17319.0	14380.4	16727.7	11729.0	9050.7	0.0	0.0	0.0	0.0	132444.9
REAGAN FIELD	574.0	556.5	682.1	833.3	955.3	974.3	1162.1	1028.9	0.0	0.0	0.0	0.0	6766.5
SPRAGUE	12709.6	13993.6	13137.3	9809.4	10290.4	9255.0	7930.7	7613.7	0.0	0.0	0.0	0.0	84739.7
ST CLAIR	195.0	0.0	7617.7	12437.9	10276.1	4346.4	25371.1	19838.6	0.0	0.0	0.0	0.0	80082.8
ST STEPHEN	335062.6	351736.5	325035.4	235408.2	320609.5	323556.4	360739.5	326561.8	0.0	0.0	0.0	0.0	2578709.9
TOTAL	9051888.3	9994854.8	9264269.8	8258132.3	8535038.8	8019606.4	7650161.9	7240226.1	0.0	0.0	0.0	0.0	68014178.3

TOP 15 EXPORTERS: 2002-11 AND 2003-06 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-06

TABLE 4

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés						Million Cubic Feet / Millions de pieds cubés					
	2002-11 / 2003-06	2001-11 / 2002-06	% CHANGE VARIATION EN %	2003-06	2002-06	% CHANGE VARIATION EN %	2002-11 / 2003-06	2001-11 / 2002-06	% CHANGE VARIATION EN %	2003-06	2002-06	% CHANGE VARIATION EN %
BP CANADA	6871.5	5340.2	28.7	792.2	650.8	21.7	242571.7	188513.8	28.7	27966.7	22975.1	21.7
MIRANT CDA ENE	4739.9	9653.3	-50.9	450.8	1427.8	-68.4	167324.0	340772.1	-50.9	15915.2	50403.7	-68.4
DUKE ENERGY	4443.2	4553.5	-2.4	347.5	556.0	-37.5	156847.5	160741.7	-2.4	12267.8	19627.0	-37.5
PACIFIC GAS & EL	3587.7	3784.8	-5.2	404.4	465.8	-13.2	126649.9	133605.4	-5.2	14274.8	16443.7	-13.2
PAN-ALBERTA	3533.7	715.4	393.9	464.2	3.5	13142.4	124744.7	25255.1	393.9	16386.2	123.7	13142.4
ENCANA CORPOR	2970.9	118.0	2418.6	369.8	62.8	489.1	104877.1	4164.2	2418.6	13053.4	2215.9	489.1
NEXEN CANADA L	2820.0	1990.4	41.7	356.1	243.4	46.3	99547.3	70264.0	41.7	12572.4	8592.5	46.3
PROGAS	2475.1	2597.8	-4.7	301.5	321.1	-6.1	87374.6	91704.5	-4.7	10643.8	11335.9	-6.1
TCGS	2450.5	4458.4	-45.0	322.0	311.6	3.3	86506.7	157385.0	-45.0	11365.7	10999.3	3.3
EL PASO MERCHA	2056.3	0.0	0.0	237.5	0.0	0.0	72587.7	0.0	0.0	8385.7	0.0	0.0
HUSKY	1718.4	1727.6	-0.5	193.6	208.6	-7.2	60660.6	60984.6	-0.5	6835.8	7365.2	-7.2
CORAL ENERGY	1694.3	1232.9	37.4	138.2	151.6	-8.8	59810.6	43523.5	37.4	4878.9	5350.0	-8.8
BURLINGTON MA	1635.7	712.6	129.5	177.0	75.5	134.4	57742.0	25154.7	129.5	6248.0	2665.2	134.4
IGI RESOURCES	1340.8	1616.5	-17.1	176.2	152.7	15.3	47332.0	57064.4	-17.1	6218.9	5391.8	15.3
ENGAGE ENERGY	1329.8	2986.7	-55.5	0.0	345.4	-100.0	46943.5	105432.7	-55.5	0.0	12192.7	-100.0
OTHERS (AUTRES)	24346.3	27510.7	-11.5	2509.1	3245.3	-22.7	859446.1	971154.0	-11.5	88573.7	114562.9	-22.7
TOTAL	68014.2	68998.7	-1.4	7240.2	8222.0	-11.9	2400965.9	2435719.7	-1.4	255586.9	290244.6	-11.9

TOP 15 EXPORTERS: 2002-11 AND 2003-06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-06

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0211 0306	 0111 0206	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0211 0306	 0111 0206	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0211 0306	 0111 0206	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0211 0306	 0111 0206	 % CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
TCGS	2450.5	3777.2	-35.1	5.94	4.14	43.4	86506.7	133340.2	-35.1	4.37	2.84	53.6
PROGAS	1704.4	1885.8	-9.6	7.03	5.14	36.8	60165.7	66571.9	-9.6	5.15	3.53	45.7
PANCANADIAN	0.0	1646.5	-100.0	0.00	3.43	-100.0	0.0	58122.1	-100.0	0.00	2.36	-100.0
PAN-ALBERTA	402.6	715.4	-43.7	4.74	2.42	95.9	14211.6	25255.1	-43.7	3.60	1.65	117.9
CANWEST	705.6	694.9	1.5	6.56	3.99	64.4	24908.3	24529.2	1.5	4.81	2.74	75.4
SHELL CANADA	326.1	312.3	4.4	5.95	6.09	-2.2	11510.9	11023.9	4.4	4.35	4.18	4.0
HUSKY	297.1	287.3	3.4	7.47	4.47	67.1	10489.0	10140.6	3.4	5.44	3.07	77.4
IMPERIAL/BOSTO	269.0	272.8	-1.4	8.13	4.71	72.5	9496.9	9631.2	-1.4	5.97	3.24	84.1
ATCOR	262.0	261.0	0.4	6.91	4.51	53.0	9250.2	9212.9	0.4	5.06	3.11	63.0
AMOCO/CON ED	173.3	204.1	-15.1	7.35	4.50	63.4	6117.7	7205.1	-15.1	5.40	3.10	74.4
MIRANT CDA GAS	1028.8	175.7	485.6	6.93	4.42	56.9	36318.7	6201.9	485.6	5.04	3.13	61.2
NEXEN CANADA L	0.0	169.5	-100.0	0.00	5.47	-100.0	0.0	5984.7	-100.0	0.00	3.76	-100.0
COENERGY II	286.1	159.4	79.5	8.39	4.08	105.5	10100.5	5626.4	79.5	5.97	2.78	115.1
BROOKLYN NAVY	177.6	156.8	13.3	8.60	4.79	79.7	6270.7	5534.1	13.3	6.32	3.30	91.6
ANDROSCOGGIN	152.5	155.9	-2.2	4.31	3.56	21.3	5384.0	5504.2	-2.2	3.17	2.44	29.6
OTHERS	2850.7	1643.3	73.5	6.29	4.67	34.6	100633.9	58011.3	73.5	4.61	3.21	43.7
TOTAL LONG-TERM	11086.5	12517.9	-11.4	6.51	4.26	52.7	391364.8	441894.7	-11.4	2.93	4.77	62.8

TOP 15 EXPORTERS: 2002-11 AND 2003-06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-06

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0211 / 0306	0111 / 0206	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0211 / 0306	0111 / 0206	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0211 / 0306	0111 / 0206	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0211 / 0306	0111 / 0206	% CHANGE VARIATION EN %
**********												
SHORT- TERM												
**********												
MIRANT CDA ENE	4739.9	9653.3	-50.9				167324.0	340772.1	-50.9			
BP CANADA	6871.5	5243.8	31.0				242571.7	185110.7	31.0			
DUKE ENERGY	4443.2	4553.5	-2.4				156847.5	160741.7	-2.4			
PACIFIC GAS & EL	3587.7	3784.8	-5.2				126649.9	133605.4	-5.2			
ENGAGE ENERGY	1329.8	2986.7	-55.5				46943.5	105432.7	-55.5			
NEXEN CANADA L	2820.0	1820.9	54.9				99547.3	64279.3	54.9			
IGI RESOURCES	1340.8	1616.5	-17.1				47332.0	57064.4	-17.1			
HUSKY	1421.3	1440.3	-1.3				50171.7	50844.0	-1.3			
ENCANA OIL&GA	396.7	1438.9	-72.4				14002.4	50793.2	-72.4			
PETRO-CANADA	1286.9	1307.6	-1.6				45429.9	46158.7	-1.6			
CORAL ENERGY	1694.3	1232.9	37.4				59810.6	43523.5	37.4			
DYNEGY	220.0	1200.5	-81.7				7766.4	42377.2	-81.7			
EL PASO PROD OI	0.0	1144.2	-100.0				0.0	40392.8	-100.0			
PG&E ENERGY	440.0	984.4	-55.3				15532.4	34750.2	-55.3			
TENASKA MARKE	949.5	850.5	11.7				33519.2	30021.7	11.7			
OTHERS	25386.1	17222.1	47.4				896152.6	607957.4	47.4			
TOTAL SHORT-TERM	56927.7	56480.8	0.8	7.16	4.02	77.9	2009601.1	1993825.0	0.8	5.23	2.77	89.1

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11	5123.1	5.79	0.39	5.40	3928.8	5.60	0.27	5.33	9051.9	5.71	0.34	5.37
2002-12	5646.0	5.98	0.39	5.59	4348.8	5.67	0.24	5.43	9994.9	5.84	0.32	5.52
2003-01	5238.9	6.88	0.37	6.51	4025.4	6.97	0.26	6.70	9264.3	6.92	0.32	6.59
2003-02	4684.3	7.72	0.44	7.28	3573.8	7.62	0.28	7.35	8258.1	7.68	0.37	7.31
2003-03	4727.0	10.11	0.43	9.68	3808.0	10.78	0.26	10.52	8535.0	10.41	0.35	10.05
2003-04	4742.5	6.80	0.41	6.38	3277.1	6.67	0.25	6.42	8019.6	6.74	0.34	6.40
2003-05	4533.1	6.50	0.43	6.07	3117.1	6.42	0.25	6.16	7650.2	6.47	0.36	6.11
2003-06	4559.5	6.88	0.44	6.44	2680.7	6.90	0.20	6.71	7240.2	6.89	0.35	6.54
2002-11 2002-11	5123.1	5.79	0.39	5.40	3928.8	5.60	0.27	5.33	9051.9	5.71	0.34	5.37
2002-11 2002-12	10769.1	5.89	0.39	5.50	8277.6	5.64	0.25	5.38	19046.7	5.78	0.33	5.45
2002-11 2003-01	16008.0	6.21	0.37	5.85	12303.0	6.07	0.26	5.81	28311.0	6.15	0.33	5.82
2002-11 2003-02	20692.3	6.55	0.44	6.11	15876.8	6.42	0.26	6.16	36569.1	6.50	0.34	6.16
2002-11 2003-03	25419.3	7.22	0.43	6.78	19684.8	7.26	0.26	7.00	45104.2	7.24	0.34	6.90
2002-11 2003-04	30161.8	7.15	0.41	6.74	22961.9	7.18	0.26	6.92	53123.8	7.16	0.34	6.82
2002-11 2003-05	34694.9	7.07	0.43	6.63	26079.0	7.09	0.26	6.83	60774.0	7.08	0.34	6.73
2002-11 2003-06	39254.4	7.04	0.44	6.61	28759.7	7.07	0.25	6.82	68014.2	7.06	0.34	6.71

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-12	4624.8	6.01	0.41	5.60	3397.5	5.69	0.24	5.45	8022.3	5.88	0.34	5.54
2003-01	4453.7	6.90	0.37	6.53	3235.8	7.00	0.26	6.74	7689.5	6.94	0.33	6.62
2003-02	3991.5	7.76	0.46	7.31	2850.8	7.88	0.27	7.60	6842.2	7.81	0.38	7.43
2003-03	3925.4	10.03	0.45	9.58	3038.3	11.01	0.26	10.75	6963.7	10.46	0.37	10.09
2003-04	3849.0	6.86	0.42	6.44	2584.6	6.74	0.24	6.51	6433.7	6.81	0.35	6.46
2003-05	3703.6	6.52	0.44	6.08	2477.5	6.41	0.24	6.17	6181.1	6.47	0.36	6.11
2003-06	3603.0	6.93	0.45	6.48	2173.8	6.92	0.17	6.75	5776.8	6.93	0.35	6.58
2002-11 2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-11 2002-12	8958.6	5.91	0.41	5.50	6595.8	5.67	0.25	5.42	15554.4	5.81	0.34	5.47
2002-11 2003-01	13412.3	6.24	0.40	5.84	9831.6	6.11	0.26	5.85	23243.9	6.19	0.34	5.85
2002-11 2003-02	17403.8	6.59	0.41	6.18	12682.4	6.51	0.26	6.25	30086.1	6.56	0.35	6.21
2002-11 2003-03	21329.1	7.22	0.42	6.81	15720.7	7.38	0.26	7.12	37049.9	7.29	0.35	6.94
2002-11 2003-04	25178.2	7.17	0.42	6.75	18305.3	7.29	0.26	7.03	43483.5	7.22	0.35	6.87
2002-11 2003-05	28881.8	7.09	0.42	6.66	20782.8	7.18	0.26	6.93	49664.6	7.13	0.35	6.77
2002-11 2003-06	32484.8	7.07	0.42	6.64	22956.6	7.16	0.25	6.91	55441.5	7.11	0.35	6.75

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-12	855.5	5.72	0.23	5.49	764.4	5.45	0.16	5.29	1619.9	5.59	0.20	5.39
2003-01	627.1	6.52	0.28	6.25	621.3	6.47	0.17	6.30	1248.4	6.50	0.22	6.27
2003-02	568.8	7.25	0.30	6.95	610.0	6.32	0.16	6.15	1178.8	6.77	0.23	6.54
2003-03	632.0	9.84	0.28	9.56	694.1	9.27	0.18	9.09	1326.1	9.55	0.23	9.32
2003-04	655.8	6.43	0.31	6.12	604.7	6.21	0.21	6.00	1260.5	6.32	0.26	6.07
2003-05	563.0	6.34	0.31	6.03	543.8	6.28	0.23	6.05	1106.8	6.31	0.27	6.04
2003-06	699.8	6.54	0.31	6.23	435.7	6.72	0.23	6.49	1135.5	6.61	0.27	6.33
2002-11 2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-11 2002-12	1486.1	5.70	0.23	5.46	1316.6	5.37	0.16	5.20	2802.7	5.54	0.20	5.34
2002-11 2003-01	2113.2	5.94	0.25	5.70	1937.9	5.72	0.17	5.55	4051.1	5.84	0.21	5.63
2002-11 2003-02	2681.9	6.22	0.26	5.96	2547.9	5.86	0.17	5.70	5229.8	6.05	0.21	5.83
2002-11 2003-03	3314.0	6.92	0.26	6.66	3242.0	6.60	0.17	6.43	6556.0	6.76	0.22	6.54
2002-11 2003-04	3969.8	6.84	0.27	6.57	3846.8	6.53	0.18	6.36	7816.5	6.69	0.22	6.47
2002-11 2003-05	4532.8	6.77	0.27	6.50	4390.5	6.50	0.18	6.32	8923.3	6.64	0.23	6.41
2002-11 2003-06	5232.6	6.74	0.28	6.46	4826.3	6.52	0.19	6.34	10058.8	6.64	0.23	6.40

NOTE *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2002-11 AND 2003-06 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002-11 ET 2003-06

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de mètres cubes						Million Cubic Feet / Millions de Pieds Cubes					
	0211/0306	0111/0206	% CHANGE VARIATION EN %	0306	0206	% CHANGE VARIATION EN %	0211/0306	0111/0206	% CHANGE VARIATION EN %	0306	0206	% CHANGE VARIATION EN %
MIRANT AMERIC	4369.6	9019.8	-51.6	402.6	1343.7	-70.0	154250.3	318409.4	-51.6	14213.1	47434.5	-70.0
PG & E TRADING	527.1	4906.0	-89.3	4.2	163.9	-97.4	18606.9	173187.6	-89.3	149.3	5787.1	-97.4
DUKE ENERGY	5850.8	3725.3	57.1	357.5	554.4	-35.5	206539.5	131506.4	57.1	12620.9	19572.5	-35.5
ANE	262.0	2778.5	-90.6	32.8	348.7	-90.6	9250.2	98083.5	-90.6	1156.3	12310.1	-90.6
PANCANADIAN	319.1	2253.9	-85.8	0.0	272.9	0.0	11264.9	79564.5	-85.8	0.0	9634.4	0.0
NEXEN	3793.6	2070.0	83.3	454.9	253.1	79.7	133916.8	73071.8	83.3	16057.3	8935.4	79.7
EL PASO	2066.4	2009.1	2.9	237.5	297.0	-20.0	72947.2	70923.5	2.9	8385.7	10484.1	-20.0
DYNEGY	595.7	1819.8	-67.3	0.9	224.4	-99.6	21027.6	64239.4	-67.3	32.2	7921.7	-99.6
TENASKA	1392.9	1765.9	-21.1	131.0	217.2	-39.7	49171.5	62336.7	-21.1	4626.1	7668.4	-39.7
INTERMOUNTAIN	1381.6	1663.0	-16.9	176.2	158.5	11.1	48772.2	58706.0	-16.9	6218.9	5596.1	11.1
BP CANADA ENER	1954.6	1655.9	18.0	267.7	419.0	-36.1	68999.6	58455.6	18.0	9450.3	14792.1	-36.1
CORAL ENERGY	2182.8	1558.6	40.1	181.3	176.3	2.9	77056.4	55020.6	40.1	6400.3	6222.3	2.9
HUSKY GAS MRK	1421.3	1440.3	-1.3	169.9	183.7	-7.5	50171.7	50844.0	-1.3	5998.2	6484.3	-7.5
AEC MARKETING	325.9	1438.9	-77.3	16.5	184.6	-91.1	11505.3	50795.4	-77.3	582.8	6515.9	-91.1
NORTHWEST NAT	1041.0	1425.7	-27.0	99.9	110.9	-9.9	36748.2	50329.3	-27.0	3526.4	3913.8	-9.9
OTHERS	39683.3	25467.0	55.8	4707.2	3313.6	42.1	1400857.2	899009.1	55.8	166169.2	116971.9	42.1
TOTAL	67167.7	64997.7	3.3	7240.2	8222.0	-11.9	2371085.4	2294482.6	3.3	255586.9	290244.6	-11.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-01 2002-06	2003-01 2003-06	% CHANGE VARIATION EN %	2002-01 2002-06	2003-01 2003-06	% CHANGE VARIATION EN %	2002-01 2002-06	2003-01 2003-06	% CHANGE VARIATION EN %	2002-01 2002-06	2003-01 2003-06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	9343.3	8056.1	-13.8	4.29	6.79	58.5	329.8	284.4	-13.8	2.92	5.02	71.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	23329.5	20429.2	-12.4	4.07	7.75	90.4	823.6	721.2	-12.4	2.77	5.70	105.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	19321.5	20482.1	6.0	3.99	7.65	91.6	682.1	723.0	6.0	2.72	5.61	106.1
TOTAL - TERM/TERME	51994.3	48967.4	-5.8	4.08	7.55	85.2	1835.4	1728.6	-5.8	2.78	5.55	99.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	7385.2	5604.1	-24.1	3.74	6.97	86.5	260.7	197.8	-24.1	2.55	5.15	102.4
MIDWEST/MIDWEST	22073.0	22335.6	1.2	3.99	7.58	90.1	779.2	788.5	1.2	2.72	5.58	104.9
MOUNTAIN/ROCHEUSES	204.3	4.1	-98.0	3.08	5.49	78.4	7.2	0.1	-98.0	2.11	4.07	92.8
NORTHEAST/NORD-EST	15404.2	15701.7	1.9	4.53	8.04	77.4	543.8	554.3	1.9	3.09	5.90	90.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	6927.5	5321.9	-23.2	3.76	6.61	75.9	244.5	187.9	-23.2	2.56	4.86	90.2
TOTAL - REGION/RÉGION	51994.3	48967.4	-5.8	7.55	4.08	85.2	1835.4	1728.6	-5.8	2.78	5.55	99.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	4918.5	4791.0	-2.6	4.40	6.98	58.5	173.6	169.1	-2.6	3.00	5.14	71.0
LDC/SDL	9870.4	7890.8	-20.1	4.30	7.25	68.7	348.4	278.6	-20.1	2.93	5.34	82.1
MARKETING CO./DISTRIBUTEURS	36345.8	34349.0	-5.5	3.98	7.74	94.4	1283.0	1212.6	-5.5	2.72	5.69	109.5
PIPELINE/PIPELINES	859.6	1936.6	125.3	3.75	6.71	79.1	30.3	68.4	125.3	2.55	4.95	94.1
TOTAL - CUSTOMER TYPE/CLIENT	51994.3	48967.4	-5.8	4.08	7.55	85.2	1835.4	1728.6	-5.8	2.78	5.55	99.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH / MOIS: June 2003 / Juin 2003

TO / À: November 2002 / Novembre 2002 — June 2003 / Juin 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CONOCO	NIAGARA FALLS	GL-127	25969.4	26190.0	99.2	981643.3	7080001	7.21	173300.9	185076.0	93.6	6550773.9	48140645	7.35
ANDROSCOGGIN	EAST HEREFORD	GL-283	19631.6	37260.0	52.7	742859.7	3185987	4.29	152516.7	300564.0	50.7	5738841.2	24753291	4.31
ANE & AEC	IROQUOIS	GL-105	16510.6	15990.0	103.3	622119.4	4593804	7.38	132084.8	128986.0	102.4	4976955.3	35363812	7.11
ANE & ATCOR	IROQUOIS	GL-104	32754.6	31710.0	103.3	1234193.3	8767944	7.10	262036.8	255794.0	102.4	9873546.7	68187011	6.91
ANE & MIRANT	IROQUOIS	GL-102	232712.7	225210.0	103.3	8768614.6	58913981	6.72	1861701.6	1816694.0	102.5	70148916.9	425694148	6.07
ANE & PROGAS	IROQUOIS	GL-103	57957.6	56100.0	103.3	2183842.4	15535538	7.11	405703.2	394570.0	102.8	15286896.7	105920587	6.93
BEAR PAW	NORTH PORTAL	GO-59-96	1000.0	900.0	111.1	52880.0	141484	2.68	2010.3	6330.0	31.8	104407.0	356435	3.41
BROOKLYN NAVY	IROQUOIS	GL-232	22189.8	22500.0	98.6	835667.9	6967396	8.34	177636.2	181500.0	97.9	6685013.2	57502367	8.60
BURLINGTON	EMERSON	GL-118	13131.1	25494.0	51.5	491759.7	1861628	3.79	106824.7	115572.8	92.4	3887215.9	15984422	4.11
CANWEST	HUNTINGDON	GL-189	79501.9	78180.0	101.7	3036972.6	19414701	6.39	639031.7	630652.0	101.3	24505865.2	167797742	6.85
		GL-218	8281.4	8196.0	101.0	316349.5	1098673	3.47	66565.8	66114.4	100.7	2552694.2	9611871	3.77
TOTAL CANWEST			87783.3			3353322.1	20513374	6.12	705597.5			27058559.5	177409613	6.56
CHEVRON CAN	KINGSGATE	GL-250	14789.0	17574.0	84.2	559024.2	2221692	3.97	111508.4	141763.6	78.7	4220482.5	18559784	4.40
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	286126.0	342196.2	83.6	10798396.9	90572046	8.39
DARTMOUTH	IROQUOIS	GL-164	5977.4	12027.0	49.7	224750.2	3580404	15.93	83292.0	97017.8	85.9	3127226.2	26726021	8.55
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192888.0	1581641	8.20	40869.0	41382.0	98.8	1533613.5	11176709	7.29
ENCANA CORPORATION	KINGSGATE	GL-285	52822.5	81810.0	64.6	1997218.8	11248023	5.63	452172.6	659934.0	68.5	17115059.4	97481021	5.70
	MONCHY	GL-284	128340.0	128325.0	100.0	4819166.9	34046747	7.06	1035276.0	1035155.0	100.0	38790551.6	256180903	6.60
TOTAL ENCANA CORPORATION			181162.5			6816385.7	45294770	6.64	1487448.6			55905611.0	353661924	6.33
ENCO GAS	HUNTINGDON	GL-203	1991.0	18039.0	11.0	77131.3	519561	6.74	118792.0	145514.6	81.6	4605564.6	24229433	5.26
ENCOGEN NW	HUNTINGDON	GL-190	7701.8	8148.0	94.5	294208.8	1075281	3.65	61906.2	65727.2	94.2	2374474.8	9504558	4.00
FORTY MILE GAS	MONCHY	GO-21-98	0.4	0.0	0.0	12.4	100	8.03	9.2	0.0	0.0	329.0	2503	7.61
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	479924.6	3559950	7.42	102825.8	102825.8	100.0	3773549.7	32543321	8.62
	MONCHY	GL-251	2395.1	4200.0	57.0	89936.0	601530	6.69	31353.7	33880.0	92.5	1174645.0	8163458	6.95
	NIAGARA FALLS	GL-252	5400.5	5400.0	100.0	203328.8	1789943	8.80	43756.3	43560.0	100.5	1640199.1	14594875	8.90
		GL-253	831.4	840.0	99.0	31302.2	275307	8.80	6736.6	6776.0	99.4	252520.5	1997982	7.91
		GL-255	2353.9	2379.0	98.9	88624.3	793640	8.96	19042.9	19190.6	99.2	713822.7	6573033	9.21
		GL-292	0.0	0.0	0.0	0.0	0	0.00	93414.5	100113.0	93.3	3494636.4	18714320	5.36

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH MOIS:			June 2003 Juin 2003				MONTH MOIS:			November 2002 Novembre 2002	TO À	June 2003 Juin 2003
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL HUSKY ENERGY			23727.9			893116.0	7020370	7.86	297129.8			11049373.6	82586989	7.47
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	33228.6	36150.0	91.9	1310203.7	10678064	8.15	269027.4	291610.0	92.3	10608213.0	86259612	8.13
INDECK/YERKES	NIAGARA FALLS	GL-215	0.0	0.0	0.0	0.0	0	0.00	4819.6	5430.0	88.8	182229.1	545094	2.99
MEAD CORPORATION	CORNWALL	GO-16-00	761.0	0.0	0.0	28674.5	252883	8.82	5776.8	0.0	0.0	218018.7	1904731	8.74
MIRANT CDA GAS	EMERSON	GL-122	12897.0	25494.0	50.6	480284.3	952495	1.98	104035.8	205651.6	50.6	3874293.4	8546965	2.21
		GL-141	12912.0	12747.0	101.3	480842.9	3586483	7.46	103380.4	102825.8	100.5	3849886.3	28973991	7.53
		GL-242	1659.0	75990.0	2.2	61781.2	449368	7.27	13232.6	612986.0	2.2	492782.0	3636919	7.38
	IROQUOIS	GL-175	43848.0	86700.0	50.6	1652192.7	13502336	8.17	353707.2	699380.0	50.6	13327687.4	110489408	8.29
	NIAGARA FALLS	GL-110	21534.0	21246.0	101.4	812908.5	5446984	6.70	156329.2	171384.4	91.2	5901427.3	43982323	7.45
		GL-163	8613.0	8490.0	101.4	325140.8	1769196	5.44	69334.7	68486.0	101.2	2617384.9	15821835	6.04
		GL-83	0.0	0.0	0.0	0.0	0	0.00	172942.6	241067.6	71.7	6528583.2	40851814	6.26
	PHILIPSBURG	GL-172	3944.8	27180.0	14.5	148640.1	1286959	8.66	55867.5	219252.0	25.5	2105087.4	16049220	7.62
TOTAL MIRANT CDA GAS			105407.8			3961790.3	26993821	6.81	1028830.0			38697131.9	268352475	6.93
NEXEN/ROCK	PHILIPSBURG	GL-290	1287.4	1836.0	70.1	48483.5	419208	8.65	12462.4	14810.4	84.1	467765.0	4087269	8.74
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	319.1	6750.0	4.7	12052.4	69791	5.79
		GL-220	7930.2	8499.0	93.3	300078.0	2639650	8.80	63977.2	68558.6	93.3	2403818.1	20604351	8.57
	IROQUOIS	GL-195	4057.7	6750.0	60.1	152894.1	1076948	7.04	15524.1	54450.0	28.5	584948.1	4086923	6.99
	NAPIERVILLE		1923.0	6750.0	28.5	72458.6	945562	13.05	38394.3	54450.0	70.5	1447731.4	13833553	9.56
TOTAL NYSEG			13910.9			525430.8	4662160	8.87	118214.7			4448550.1	38594618	8.68
PAN-ALBERTA	KINGSGATE	GL-106	83710.1	224358.0	37.3	3172612.9	17806112	5.61	402584.9	1809821.2	22.2	15257968.3	72319373	4.74
PETRO-CANADA	HUNTINGDON	GL-186	0.0	0.0	0.0	0.0	0	0.00	12553.4	61849.6	20.3	489582.6	3590411	7.33
PROGAS	EMERSON	GL-234	1527.1	2544.0	60.0	57541.1	493655	8.58	16700.5	20521.6	81.4	629274.8	4821162	7.66
		GL-236	8615.2	9120.0	94.5	324620.7	2639942	8.13	66978.1	73568.0	91.0	2523734.8	19381158	7.68
		GL-237	0.0	0.0	0.0	0.0	0	0.00	14299.7	14480.9	98.7	538812.7	4495025	8.34
		GL-238	0.0	0.0	0.0	0.0	0	0.00	37038.3	47383.8	78.2	1395603.2	10859551	7.78
		GL-270	4732.0	6750.0	70.1	178301.8	1405025	7.88	46593.9	54450.0	85.6	1755658.2	13312981	7.58
		GL-271	879.9	2010.0	43.8	33154.6	247782	7.47	13869.0	16214.0	85.5	522583.9	2999118	5.74
		GL-295	5256.2	5142.0	102.2	198106.2	1243479	6.28	41692.7	41478.8	100.5	1571397.8	10047041	6.39
	IROQUOIS	GL-161	21245.9	21246.0	100.0	800545.5	5677185	7.09	171383.6	171384.4	100.0	6457734.1	43078785	6.67

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS: June 2003 Juin 2003 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	MONTH: MOIS: November 2002 Novembre 2002 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	TO À June 2003 Juin 2003 EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-101	42491.5	42600.0	99.7	1604054.1	10996250	6.86	309523.9	343640.0	90.1	11684527.2	90530144	7.75
		GL-109	21245.1	21246.0	100.0	802002.5	5448095	6.79	155801.8	171384.4	90.9	5881518.0	44100139	7.50
		GL-129	40930.6	75633.0	54.1	1545130.2	8485289	5.49	342606.3	763893.3	44.9	12933387.8	82892533	6.41
		GL-178	10186.1	10197.0	99.9	384525.3	2282839	5.94	82174.2	82255.8	99.9	3102076.1	19173525	6.18
TOTAL PROGAS			157109.6			5927982.0	38919541	6.57	1298662.0			48996308.6	345691162	7.06
SARANAC/SHELL	NAPIERVILLE	GL-197	39846.2	43350.0	91.9	1502600.2	8165452	5.43	326078.4	349690.0	93.2	12296416.2	73208467	5.95
SELKIRK	IROQUOIS	GL-157	12885.0	13935.0	92.5	485120.3	4147045	8.55	103937.5	112409.0	92.5	3900396.5	30346081	7.78
SELKIRK/IM OIL	IROQUOIS	GL-193	16124.9	16146.0	99.9	607102.5	3334381	5.49	128650.6	130244.4	98.8	4827855.2	28313129	5.86
SELKIRK/PANCDN	IROQUOIS	GL-194	16124.9	16146.0	99.9	607102.5	3361439	5.54	128649.7	130244.4	98.8	4827821.4	28572438	5.92
SELKRK/PROMARK	IROQUOIS	GL-192	14355.2	14370.0	99.9	540473.3	2902865	5.37	114095.1	115918.0	98.4	4281600.9	24671080	5.76
TALISMAN	HUNTINGDON	GL-265	0.0	0.0	0.0	0.0	0	0.00	15836.4	15836.4	100.0	607741.3	2651562	4.36
		GL-266	0.0	0.0	0.0	0.0	0	0.00	14989.0	16726.8	89.6	575208.8	2508655	4.36
TOTAL TALISMAN			0.0			0.0	0	0.00	30825.4			1182950.1	5160217	4.36
TCPL	EMERSON	GL-187	56186.7	83550.0	67.2	2117676.6	12780181	6.04	338902.3	673970.0	50.3	12723241.1	81622619	6.42
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	20444.9	25245.0	81.0	772817.2	3058205	3.96	147715.2	203643.0	72.5	5583634.4	24250213	4.34
		GL-249	12621.0	12621.0	100.0	477073.8	1887884	3.96	102230.1	101809.4	100.4	3864297.7	16757619	4.34
TOTAL TRANSCANADA ENGY LTD			33065.9			1249891.0	4946089	3.96	249945.3			9447932.1	41007832	4.34
VERMONT GAS	PHILIPSBURG	GL-289	2623.6	6798.0	38.6	98804.8	953501	9.65	46011.1	54837.2	83.9	1725888.3	13533184	7.84
*TOTAL LENGTH	LONG TERM		1336748.4			50508368.0	329177697	6.52	11086520.5			418506067.3	2724112092	6.51

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SHORT TERM

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ALCOA	CORNWALL	GO-33-02	3099.9	0.0	0.0	116773.2			43625.6	0.0	0.0	1636613.5		
	MONCHY		7691.7	0.0	0.0	288823.3			62106.8	0.0	0.0	2327060.3		
TOTAL ALCOA			10791.6			405596.6			105732.4			3963673.8		
ALLENERGY	ST CLAIR	GO-3-03	2953.6	0.0	0.0	111468.9			10728.7	0.0	0.0	404901.2		
ALLIANCE CANADA	ELMORE	GO-88-02	86805.6	0.0	0.0	3867189.4			706781.0	0.0	0.0	32176833.2		
ALTAGAS	CARDSTON	GO-124-02	516.1	0.0	0.0	19080.2			3159.7	0.0	0.0	116814.1		
		GO-98-00	0.0	0.0	0.0	0.0			1421.2	0.0	0.0	52541.8		
TOTAL ALTAGAS			516.1			19080.2			4580.9			169355.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2003
MOIS: Juin 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AMERICAN CRYSTAL	EMERSON	GO-81-01	0.0	0.0	0.0	0.0		
ANADARKO CDA	ELMORE	GO-63-01	10078.1	0.0	0.0	392945.1		
	EMERSON		8398.2	0.0	0.0	316528.1		
TOTAL ANADARKO CDA			18476.3			709473.3		
ANE	CHIPPAWA	GO-20-01	0.0	0.0	0.0	0.0		
		GO-32-03	8782.3	0.0	0.0	331707.5		
TOTAL ANE			8782.3			331707.5		
APACHE	ELMORE	GO-48-01	5153.9	0.0	0.0	213732.2		
	KINGSGATE		5489.6	0.0	0.0	207561.8		
	MONCHY		26118.0	0.0	0.0	980730.9		
TOTAL APACHE			36761.5			1402024.9		
AVISTA CORP	KINGSGATE	GO-75-02	4640.1	0.0	0.0	175859.8		
AVISTA ENERGY	HUNTINGDON	GO-74-01	26876.7	0.0	0.0	1021314.6		
	KINGSGATE		12097.3	0.0	0.0	459697.4		
TOTAL AVISTA ENERGY			38974.0			1481012.0		
BEAR PAW	NORTH PORTAL	GO-109-02	213.1	0.0	0.0	11268.7		
BOISE CASCADE	SPRAGUE	GO-67-02	7613.7	0.0	0.0	286656.2		
BP CANADA	CHIPPAWA	GO-94-01	23263.9	0.0	0.0	879375.4		
	ELMORE		121927.1	0.0	0.0	4608844.3		
	EMERSON		96290.0	0.0	0.0	3639761.9		
	HUNTINGDON		84276.2	0.0	0.0	3185640.3		
	IROQUOIS		33820.6	0.0	0.0	1278418.7		
	KINGSGATE		5255.2	0.0	0.0	198646.6		
	MONCHY		269244.1	0.0	0.0	10177426.8		
	NIAGARA FALLS		78021.2	0.0	0.0	2949201.3		
	ST STEPHEN		80138.1	0.0	0.0	3029220.1		
TOTAL BP CANADA			792236.4			29946535.3		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	41075.4	0.0	0.0	1552650.1		

MONTH: November 2002 TO June 2003
MOIS: Novembre 2002 À Juin 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
47061.6	0.0	0.0	1771129.8		
83248.7	0.0	0.0	3245867.0		
68059.0	0.0	0.0	2553255.0		
151307.7			5799121.9		
52693.8	0.0	0.0	1990244.9		
17564.6	0.0	0.0	663415.0		
70258.4			2653659.8		
42688.2	0.0	0.0	1703474.6		
65895.6	0.0	0.0	2494866.9		
236748.1	0.0	0.0	8870369.7		
345331.9			13068711.2		
427849.2	0.0	0.0	16215485.3		
313263.0	0.0	0.0	11903994.0		
132767.2	0.0	0.0	5058707.4		
446030.2			16962701.4		
213.1	0.0	0.0	11268.7		
79720.4	0.0	0.0	2991924.2		
519298.0	0.0	0.0	19629464.0		
992675.2	0.0	0.0	37523121.8		
1204443.0	0.0	0.0	45527944.5		
394289.4	0.0	0.0	14904139.0		
368777.5	0.0	0.0	13939789.2		
186098.6	0.0	0.0	7034526.9		
2131734.6	0.0	0.0	80579566.3		
661650.0	0.0	0.0	25010369.5		
412567.0	0.0	0.0	15637366.4		
6871533.3			259786287.6		
297108.0	0.0	0.0	11230682.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2003 / Juin 2003 — TO / À: June 2003 / Juin 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
			MONTH: MOIS: November 2002 / Novembre 2002											
BURLINGTON MARKETING	ELMORE	GO-118-02	77212.2	0.0	0.0	3082310.9			498064.3	0.0	0.0	19740803.4		
		GO-90-00	0.0	0.0	0.0	0.0			167090.4	0.0	0.0	6637582.7		
	KINGSGATE	GO-118-02	40360.8	0.0	0.0	1511512.0			335549.9	0.0	0.0	12693262.5		
		GO-90-00	0.0	0.0	0.0	0.0			137289.5	0.0	0.0	5189543.0		
	MONCHY	GO-118-02	46419.0	0.0	0.0	1790372.7			290728.5	0.0	0.0	10942270.7		
		GO-90-00	0.0	0.0	0.0	0.0			98737.3	0.0	0.0	3697712.0		
	NIAGARA FALLS	GO-118-02	12999.0	0.0	0.0	486812.6			80933.3	0.0	0.0	2948751.7		
		GO-90-00	0.0	0.0	0.0	0.0			27312.1	0.0	0.0	989790.5		
TOTAL BURLINGTON MARKETING			176991.0			6871008.1			1635705.3			62839716.6		
CALPINE ENERGY	ELMORE	GO-12-01	0.0	0.0	0.0	0.0			107427.0	0.0	0.0	4383257.0		
		GO-48-03	63039.0	0.0	0.0	2555946.8			63039.0	0.0	0.0	2555946.8		
	HUNTINGDON		4065.5	0.0	0.0	158066.6			4065.5	0.0	0.0	158066.6		
	KINGSGATE	GO-12-01	0.0	0.0	0.0	0.0			104909.7	0.0	0.0	3972670.6		
		GO-48-03	50080.2	0.0	0.0	1896655.3			50080.2	0.0	0.0	1896655.3		
TOTAL CALPINE ENERGY			117184.7			4610668.7			329521.4			12966596.4		
CHEHALIS POWER	HUNTINGDON	GO-98-02	2222.6	0.0	0.0	84947.8			2318.7	0.0	0.0	88620.7		
CHEVRON CAN.	KINGSGATE	GO-77-01	61005.0	0.0	0.0	2305989.0			493454.1	0.0	0.0	18679716.9		
CNR LTD.	ELMORE	GO-4-02	56220.0	0.0	0.0	2283094.2			471262.8	0.0	0.0	19005635.0		
	KINGSGATE		0.0	0.0	0.0	0.0			104816.6	0.0	0.0	3967132.4		
	MONCHY		60334.7	0.0	0.0	2265567.9			486965.5	0.0	0.0	18249126.3		
TOTAL CNR LTD.			116554.7			4548662.2			1063044.9			41221893.6		
CONCORD ENERGY	CHIPPAWA	GO-76-02	0.0	0.0	0.0	0.0			281.5	0.0	0.0	10550.6		
	HUNTINGDON		29718.3	0.0	0.0	1141182.8			136079.7	0.0	0.0	5225460.7		
	IROQUOIS		1611.3	0.0	0.0	60665.4			28108.9	0.0	0.0	1055329.7		
	KINGSGATE		0.0	0.0	0.0	0.0			1168.7	0.0	0.0	44241.9		
	MONCHY		0.0	0.0	0.0	0.0			132.6	0.0	0.0	4965.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			16986.9	0.0	0.0	637279.5		
TOTAL CONCORD ENERGY			31329.6			1201848.2			182758.3			6977828.3		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	1360.1	0.0	0.0	50881.3			30226.1	0.0	0.0	1130758.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2003
MOIS: Juin 2003

MONTH: November 2002
MOIS: Novembre 2002

TO June 2003
À Juin 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS	EMERSON	GO-51-02	42988.1	0.0	0.0	1608184.8			187722.4	0.0	0.0	7022695.0		
	IROQUOIS		10773.4	0.0	0.0	403032.9			65077.7	0.0	0.0	2434556.7		
	NIAGARA FALLS		17004.4	0.0	0.0	636134.6			194238.2	0.0	0.0	7266451.0		
	ST CLAIR		141.8	0.0	0.0	5304.7			20360.8	0.0	0.0	761697.5		
TOTAL CONOCOPHILLIPS			72267.8			2703538.4			497625.2			18616158.7		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	48588.4	0.0	0.0	1968802.0			407066.3	0.0	0.0	16322534.1		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	51769.8	0.0	0.0	2086322.9			422562.1	0.0	0.0	16969140.3		
	KINGSGATE		4211.0	0.0	0.0	159217.9			63247.4	0.0	0.0	2394210.1		
	MONCHY		34704.3	0.0	0.0	1303146.4			279752.9	0.0	0.0	10482001.2		
TOTAL CONOCOPHILLIPS WSTRN			90685.1			3548687.3			765562.4			29845351.5		
CONSTELLATION	IROQUOIS	GO-44-03	566.4	0.0	0.0	21330.6			566.4	0.0	0.0	21330.6		
	NIAGARA FALLS		1982.4	0.0	0.0	74776.1			13933.4	0.0	0.0	534531.1		
TOTAL CONSTELLATION			2548.8			96106.8			14499.8			555861.7		
CORAL ENERGY	CHIPPAWA	GO-117-02	0.0	0.0	0.0	0.0			4650.9	0.0	0.0	176619.3		
		GO-76-00	0.0	0.0	0.0	0.0			1344.3	0.0	0.0	50871.5		
	CORNWALL	GO-117-02	1330.4	0.0	0.0	50102.9			3544.6	0.0	0.0	133150.6		
		GO-76-00	0.0	0.0	0.0	0.0			290.6	0.0	0.0	10865.5		
	EAST HEREFORD	GO-117-02	1236.7	0.0	0.0	46685.4			12445.5	0.0	0.0	467170.8		
		GO-76-00	0.0	0.0	0.0	0.0			7081.0	0.0	0.0	264883.3		
	ELMORE	GO-117-02	1947.2	0.0	0.0	76310.8			12327.6	0.0	0.0	465258.9		
		GO-76-00	0.0	0.0	0.0	0.0			1887.5	0.0	0.0	75311.3		
	EMERSON	GO-117-02	33288.0	0.0	0.0	1254624.7			551079.5	0.0	0.0	20703474.0		
		GO-76-00	0.0	0.0	0.0	0.0			207356.2	0.0	0.0	7754072.2		
	HUNTINGDON	GO-117-02	13011.0	0.0	0.0	489088.3			40672.7	0.0	0.0	1524886.2		
		GO-76-00	0.0	0.0	0.0	0.0			7510.1	0.0	0.0	280864.4		
	IROQUOIS	GO-117-02	9315.2	0.0	0.0	350810.4			196706.5	0.0	0.0	7385862.8		
		GO-76-00	0.0	0.0	0.0	0.0			77030.8	0.0	0.0	2879874.4		
	MONCHY		0.0	0.0	0.0	0.0			25876.1	0.0	0.0	971388.8		
	NAPIERVILLE	GO-117-02	106.3	0.0	0.0	4003.3			7315.9	0.0	0.0	274262.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2003 / Juin 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	NAPIERVILLE	GO-76-00	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-117-02	42359.5	0.0	0.0	1597800.4		
		GO-76-00	0.0	0.0	0.0	0.0		
	PHILIPSBURG	GO-117-02	796.6	0.0	0.0	30000.0		
		GO-76-00	0.0	0.0	0.0	0.0		
	SPRAGUE	GO-117-02	0.0	0.0	0.0	0.0		
		GO-76-00	0.0	0.0	0.0	0.0		
	ST STEPHEN	GO-117-02	34817.2	0.0	0.0	1314349.3		
		GO-76-00	0.0	0.0	0.0	0.0		
TOTAL CORAL ENERGY			138208.1			5213775.4		
CORAL RESOURCES	EMERSON	GO-116-02	12743.8	0.0	0.0	480058.9		
	MONCHY		0.0	0.0	0.0	0.0		
	NAPIERVILLE		0.0	0.0	0.0	0.0		
TOTAL CORAL RESOURCES			12743.8			480058.9		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	4.3	0.0	0.0	162.4		
DIRECT ENERGY	EAST HEREFORD	GO-57-02	0.0	0.0	0.0	0.0		
DOMINION EXPLORATION	ELMORE	GO-78-02	20533.5	0.0	0.0	818465.3		
DUKE ENERGY	CHIPPAWA	GO-89-02	0.0	0.0	0.0	0.0		
	CORNWALL		0.0	0.0	0.0	0.0		
	ELMORE		83473.2	0.0	0.0	3338929.2		
	EMERSON		0.0	0.0	0.0	0.0		
	HUNTINGDON		106680.2	0.0	0.0	4077317.4		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		72881.7	0.0	0.0	2765131.6		
	MONCHY		34077.8	0.0	0.0	1292910.9		
	NIAGARA FALLS		17622.2	0.0	0.0	665239.2		
	ST STEPHEN		32785.5	0.0	0.0	1289781.6		
TOTAL DUKE ENERGY			347520.6			13429309.9		
DYNEGY	CHIPPAWA	GO-22-01	0.0	0.0	0.0	0.0		

MONTH: MOIS: November 2002 / Novembre 2002 — TO / À — June 2003 / Juin 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
1842.2	0.0	0.0	68910.6		
167996.4	0.0	0.0	6385878.9		
51980.5	0.0	0.0	1966613.7		
9810.6	0.0	0.0	368689.8		
5415.2	0.0	0.0	202612.7		
1612.4	0.0	0.0	60400.5		
3406.9	0.0	0.0	127401.5		
215010.6	0.0	0.0	8162390.2		
80109.2	0.0	0.0	3189534.6		
1694303.8			63951249.0		
90408.1	0.0	0.0	3394233.2		
90511.9	0.0	0.0	3391386.6		
737.6	0.0	0.0	27652.6		
181657.6			6813272.4		
4494.4	0.0	0.0	169753.5		
7177.0	0.0	0.0	269855.2		
168012.5	0.0	0.0	6687309.4		
25420.5	0.0	0.0	959623.1		
699.8	0.0	0.0	26375.5		
814654.8	0.0	0.0	32586193.2		
335929.6	0.0	0.0	12657828.6		
999996.6	0.0	0.0	38373727.4		
26311.3	0.0	0.0	992433.8		
872747.5	0.0	0.0	33146859.0		
404483.6	0.0	0.0	15346105.7		
183727.0	0.0	0.0	6935695.8		
779181.1	0.0	0.0	30652986.2		
4443151.9			171677828.2		
111287.6	0.0	0.0	4195627.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2003
MOIS: Juin 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
DYNEGY	CHIPPAWA	GO-34-03	16029.3	0.0	0.0	596931.2		
	HUNTINGDON	GO-22-01	0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
		GO-34-03	443.3	0.0	0.0	16508.5		
	ST CLAIR	GO-22-01	0.0	0.0	0.0	0.0		
TOTAL DYNEGY			16472.6			613439.7		
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0		
EL PASO MERCHANT EN	CHIPPAWA	GO-89-01	0.0	0.0	0.0	0.0		
	ELMORE		150435.0	0.0	0.0	5898556.2		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	IROQUOIS		12607.0	0.0	0.0	474779.6		
	MONCHY		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		74506.0	0.0	0.0	2810366.4		
TOTAL EL PASO MERCHANT EN			237548.0			9183702.2		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	69415.2	0.0	0.0	2737041.4		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	77773.5	0.0	0.0	3097718.6		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	31252.0	0.0	0.0	1270706.3		
	EMERSON		4920.7	0.0	0.0	185461.2		
TOTAL ENBRIDGE GAS SERVICE			36172.7			1456167.5		
ENCANA CORPORATION	ADEN	GO-117-01	27648.6	0.0	0.0	1011109.3		
	ELMORE		65217.6	0.0	0.0	2638052.0		
	EMERSON		0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	MONCHY		95031.6	0.0	0.0	3568078.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
	REAGAN FIELD		714.4	0.0	0.0	32812.4		

MONTH: November 2002
MOIS: Novembre 2002

TO
À

June 2003
Juin 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
18151.0	0.0	0.0	675943.3		
1373.3	0.0	0.0	52787.2		
42437.9	0.0	0.0	1593134.8		
12842.9	0.0	0.0	485461.6		
32785.5	0.0	0.0	1239783.8		
933.4	0.0	0.0	34759.8		
195.0	0.0	0.0	7293.0		
220006.6			8284790.5		
2659.6	0.0	0.0	102031.2		
6558.0	0.0	0.0	248154.7		
1217888.0	0.0	0.0	48195611.9		
40989.0	0.0	0.0	1575403.1		
119501.0	0.0	0.0	4489391.4		
88802.0	0.0	0.0	3325635.0		
582514.0	0.0	0.0	22070356.9		
2056252.0			79904553.0		
296987.9	0.0	0.0	11702769.7		
556343.3	0.0	0.0	22035685.7		
223868.2	0.0	0.0	9082439.1		
70765.7	0.0	0.0	2657147.4		
294633.9			11739586.5		
244236.5	0.0	0.0	8949931.6		
401948.1	0.0	0.0	16257010.4		
70562.4	0.0	0.0	2657270.2		
70296.0	0.0	0.0	2662578.3		
668288.4	0.0	0.0	25038649.9		
23119.8	0.0	0.0	872541.3		
5040.9	0.0	0.0	229139.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2003 / Juin 2003 — MONTH: MOIS: November 2002 / Novembre 2002 TO / À June 2003 / Juin 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ENCANA CORPORATION			188612.2			7250051.9			1483492.1			56667121.4		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	KINGSGATE		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
	MONCHY		0.0	0.0	0.0	0.0			142086.0	0.0	0.0	5321120.8		
TOTAL ENCANA OIL&GAS PRTSH			0.0			0.0			396657.5			15307884.8		
ENCO GAS	HUNTINGDON	GO-104-02	18640.0	0.0	0.0	722113.6			61669.0	0.0	0.0	2380503.2		
ENERGETIX, INC	CHIPPAWA	GO-87-01	3468.3	0.0	0.0	130929.1			110336.9	0.0	0.0	4190691.0		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	0.0	0.0	0.0	0.0			390040.7	0.0	0.0	14695684.0		
		GO-94-00	0.0	0.0	0.0	0.0			234005.1	0.0	0.0	8817311.1		
	IROQUOIS	GO-119-02	0.0	0.0	0.0	0.0			103097.7	0.0	0.0	3884719.9		
		GO-94-00	0.0	0.0	0.0	0.0			41554.0	0.0	0.0	1565754.0		
	MONCHY	GO-119-02	0.0	0.0	0.0	0.0			401322.1	0.0	0.0	15226160.3		
		GO-94-00	0.0	0.0	0.0	0.0			159788.3	0.0	0.0	6062366.4		
TOTAL ENGAGE ENERGY CANADA			0.0			0.0			1329807.8			50251995.6		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0			1912.6	0.0	0.0	71225.2		
	IROQUOIS		3430.5	0.0	0.0	127751.8			51451.4	0.0	0.0	1919564.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			3434.2	0.0	0.0	127889.6		
TOTAL ENTERGY-KOCH CANADA			3430.5			127751.8			56798.2			2118678.9		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	3255.8	0.0	0.0	125022.7			57443.3	0.0	0.0	2199978.0		
HUNT OIL	ELMORE	GO-40-03	8142.7	0.0	0.0	323183.8			24573.8	0.0	0.0	972554.3		
		GO-7-01	0.0	0.0	0.0	0.0			34000.4	0.0	0.0	1327846.1		
TOTAL HUNT OIL			8142.7			323183.8			58574.2			2300400.4		
HUSKY ENERGY	ELMORE	GO-14-03	10166.5	0.0	0.0	420079.8			18009.7	0.0	0.0	741188.2		
		GO-84-00	0.0	0.0	0.0	0.0			62976.4	0.0	0.0	2705105.6		
	EMERSON	GO-14-03	13646.5	0.0	0.0	513790.0			27766.8	0.0	0.0	1044494.0		
		GO-84-00	0.0	0.0	0.0	0.0			100920.5	0.0	0.0	3778608.9		
	HUNTINGDON	GO-14-03	7157.8	0.0	0.0	276792.1			14568.3	0.0	0.0	563245.0		
		GO-84-00	0.0	0.0	0.0	0.0			43081.2	0.0	0.0	1672462.0		
	KINGSGATE	GO-14-03	17996.8	0.0	0.0	677579.5			31113.3	0.0	0.0	1174826.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2003
MOIS: Juin 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	KINGSGATE	GO-84-00	0.0	0.0	0.0	0.0		
	MONCHY	GO-14-03	120949.1	0.0	0.0	4541638.6		
		GO-84-00	0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL HUSKY ENERGY			169916.7			6429880.1		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	37085.8	0.0	0.0	1462293.1		
		GO-8-01	0.0	0.0	0.0	0.0		
TOTAL HYDRO-QUEBEC			37085.8			1462293.1		
IGI RESOURCES	HUNTINGDON	GO-76-01	174141.9	0.0	0.0	6617392.2		
	KINGSGATE		2025.2	0.0	0.0	76532.3		
TOTAL IGI RESOURCES			176167.1			6693924.5		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10230.0	0.0	0.0	386182.5		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10230.0	0.0	0.0	386182.5		
INTALACO	HUNTINGDON	GO-7-03	2402.5	0.0	0.0	91799.5		
KICKING HORSE	ADEN	GO-115-02	0.0	0.0	0.0	0.0		
MARATHON	ELMORE	GO-110-02	8997.9	0.0	0.0	350738.1		
MARKEDON	ADEN	GO-24-03	144.5	0.0	0.0	5499.7		
MIRANT CDA ENERGY	CHIPPAWA	GO-53-02	1129.8	0.0	0.0	42367.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0		
	ELMORE		360.4	0.0	0.0	13515.0		
	EMERSON		109134.9	0.0	0.0	4086378.1		
	HUNTINGDON		28981.2	0.0	0.0	1086795.0		
	IROQUOIS		44324.9	0.0	0.0	1653356.5		
	KINGSGATE		64941.6	0.0	0.0	2435310.0		
	MONCHY		193404.4	0.0	0.0	7252665.0		
	NIAGARA FALLS		8566.3	0.0	0.0	321236.3		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL MIRANT CDA ENERGY			450843.5			16891623.4		
MONTANA-DAKOTA	MONCHY	GO-19-01	0.0	0.0	0.0	0.0		

MONTH: November 2002 TO June 2003
MOIS: Novembre 2002 À Juin 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
157713.1	0.0	0.0	5974047.1		
244402.1	0.0	0.0	9171126.1		
720486.4	0.0	0.0	26982216.2		
217.3	0.0	0.0	7821.0		
1421255.1			53815140.3		
149173.3	0.0	0.0	5880982.5		
148320.2	0.0	0.0	5849185.1		
297493.5			11730167.6		
1273237.9	0.0	0.0	48383040.2		
67574.8	0.0	0.0	2554450.3		
1340812.7			50937490.5		
82522.0	0.0	0.0	3115205.5		
82522.0	0.0	0.0	3115205.5		
13767.9	0.0	0.0	527343.8		
766.2	0.0	0.0	28077.5		
99168.5	0.0	0.0	3898273.9		
770.3	0.0	0.0	28657.0		
17614.4	0.0	0.0	661973.7		
48466.9	0.0	0.0	1817508.8		
3060.7	0.0	0.0	114776.3		
1462471.0	0.0	0.0	54794290.0		
566390.5	0.0	0.0	21239643.8		
492453.8	0.0	0.0	18401696.2		
390152.4	0.0	0.0	14630715.0		
1566095.8	0.0	0.0	58728592.5		
182351.5	0.0	0.0	6831004.3		
10869.8	0.0	0.0	407617.5		
4739926.8			177627817.9		
50902.7	0.0	0.0	1906306.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: June 2003 / Juin 2003 — TO / À: June 2003 / Juin 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
MONTANA-DAKOTA	MONCHY	GO-27-03	8461.7	0.0	0.0	317736.8		
TOTAL MONTANA-DAKOTA			8461.7			317736.8		
N. AMERICAN	CHIPPAWA	GO-72-02	59.1	0.0	0.0	2231.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL N. AMERICAN			59.1			2231.6		
NATIONAL FUEL	CHIPPAWA	GO-97-01	584.6	0.0	0.0	22103.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL NATIONAL FUEL			584.6			22103.7		
NATIONAL STEEL	OIBWAY (WINDSOR)	GO-111-02	791.1	0.0	0.0	29856.1		
		GO-92-00	0.0	0.0	0.0	0.0		
TOTAL NATIONAL STEEL			791.1			29856.1		
NEXEN CANADA LTD.	ELMORE	GO-86-00	0.0	0.0	0.0	0.0		
		GO-96-02	95538.3	0.0	0.0	3821532.0		
	EMERSON	GO-86-00	0.0	0.0	0.0	0.0		
		GO-96-02	45916.2	0.0	0.0	1730581.5		
	IROQUOIS	GO-86-00	0.0	0.0	0.0	0.0		
		GO-96-02	126.1	0.0	0.0	4748.9		
	MONCHY	GO-86-00	0.0	0.0	0.0	0.0		
		GO-96-02	170005.1	0.0	0.0	6383691.4		
	NIAGARA FALLS	GO-86-00	0.0	0.0	0.0	0.0		
		GO-96-02	27820.5	0.0	0.0	1049389.3		
	ST CLAIR		16743.2	0.0	0.0	632223.2		
TOTAL NEXEN CANADA LTD.			356149.4			13622166.3		
NJR ENERGY	NIAGARA FALLS	GO-24-02	5705.0	0.0	0.0	215877.2		
NUMAC ENERGY	KINGSGATE	GO-59-02	9396.7	0.0	0.0	355289.2		
	MONCHY		17601.0	0.0	0.0	660917.5		
TOTAL NUMAC ENERGY			26997.7			1016206.8		
NW NATURAL GAS	KINGSGATE	GO-59-01	13420.3	0.0	0.0	514936.9		

MONTH / MOIS: November 2002 / Novembre 2002 — TO / À: June 2003 / Juin 2003

VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
17165.7	0.0	0.0	644136.8		
68068.4			2550443.0		
1155.6	0.0	0.0	43635.5		
125.8	0.0	0.0	4750.2		
1281.4			48385.7		
14304.5	0.0	0.0	540707.1		
9851.7	0.0	0.0	372492.8		
24156.2			913199.9		
989.4	0.0	0.0	37340.0		
3630.1	0.0	0.0	137000.0		
4619.5			174339.9		
67811.6	0.0	0.0	2677880.2		
602190.7	0.0	0.0	24081156.7		
137280.0	0.0	0.0	5134272.2		
632074.6	0.0	0.0	23732602.9		
25100.7	0.0	0.0	938264.2		
10546.5	0.0	0.0	394911.7		
96925.5	0.0	0.0	3629860.0		
974272.0	0.0	0.0	36511843.8		
16701.8	0.0	0.0	628822.8		
219127.1	0.0	0.0	8339648.5		
37928.5	0.0	0.0	1429426.1		
2819959.0			107498689.2		
136529.1	0.0	0.0	5128779.3		
78741.6	0.0	0.0	2980835.2		
137163.9	0.0	0.0	5139458.8		
215905.5			8120294.0		
352953.1	0.0	0.0	13542810.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2003
MOIS: Juin 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PACIFIC GAS & ELEC	KINGSGATE	GO-64-01	404373.0	0.0	0.0	15289343.7		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	4767.5	0.0	0.0	180878.9		
PAN-ALBERTA	MONCHY	GO-123-02	380476.8	0.0	0.0	14343975.7		
		GO-2-01	0.0	0.0	0.0	0.0		
TOTAL PAN-ALBERTA			380476.8			14343975.7		
PETRO-CANADA	ELMORE	GO-84-01	87949.2	0.0	0.0	3561942.6		
	KINGSGATE		21950.8	0.0	0.0	829740.2		
	MONCHY		48753.0	0.0	0.0	1833112.7		
TOTAL PETRO-CANADA			158653.0			6224795.5		
PETROCOM	NIAGARA FALLS	GO-113-01	6609.0	0.0	0.0	249291.5		
PG&E ENERGY	ELMORE	GO-46-01	0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL PG&E ENERGY			0.0			0.0		
PIONEER	ELMORE	GO-90-02	81128.7	0.0	0.0	3300547.0		
PITTSFIELD	NIAGARA FALLS	GO-83-02	26841.0	0.0	0.0	1010563.7		
PORTLAND G.E.	KINGSGATE	GO-91-01	2097.7	0.0	0.0	79272.1		
POWER CITY	CORNWALL	GO-47-02	568.6	0.0	0.0	21493.1		
PROGAS	ELMORE	GO-16-03	74868.2	0.0	0.0	2851451.4		
		GO-4-01	0.0	0.0	0.0	0.0		
	EMERSON	GO-16-03	5672.7	0.0	0.0	214153.7		
		GO-4-01	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-16-03	5908.3	0.0	0.0	223038.3		
		GO-4-01	0.0	0.0	0.0	0.0		
TOTAL PROGAS			86449.2			3288643.4		
PUGET SOUND	HUNTINGDON	GO-15-02	1156.6	0.0	0.0	44205.3		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	314.5	0.0	0.0	12762.4		
RELIANT	HUNTINGDON	GO-22-03	195.4	0.0	0.0	7499.5		

MONTH: November 2002 TO June 2003
MOIS: Novembre 2002 À Juin 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PACIFIC GAS & ELEC	KINGSGATE	3587718.6	0.0	0.0	135796605.5		
PACIFICORP ENERGY	KINGSGATE	80979.2	0.0	0.0	3068235.4		
PAN-ALBERTA	MONCHY	1918524.6	0.0	0.0	72328378.9		
		1212639.2	0.0	0.0	45716498.8		
TOTAL PAN-ALBERTA		3131163.8			118044877.6		
PETRO-CANADA	ELMORE	723278.7	0.0	0.0	29095518.5		
	KINGSGATE	187231.1	0.0	0.0	7087336.2		
	MONCHY	376420.4	0.0	0.0	14112144.9		
TOTAL PETRO-CANADA		1286930.2			50294999.6		
PETROCOM	NIAGARA FALLS	155932.0	0.0	0.0	5914612.6		
PG&E ENERGY	ELMORE	65792.9	0.0	0.0	2697508.9		
	IROQUOIS	163504.4	0.0	0.0	6126510.1		
	KINGSGATE	686.8	0.0	0.0	25975.0		
	NIAGARA FALLS	210015.1	0.0	0.0	7869266.1		
TOTAL PG&E ENERGY		439999.2			16719260.0		
PIONEER	ELMORE	669994.1	0.0	0.0	27200977.2		
PITTSFIELD	NIAGARA FALLS	167859.9	0.0	0.0	6303369.7		
PORTLAND G.E.	KINGSGATE	145423.3	0.0	0.0	5500829.7		
POWER CITY	CORNWALL	1033.0	0.0	0.0	39106.9		
PROGAS	ELMORE	221166.1	0.0	0.0	8421954.6		
		377684.8	0.0	0.0	14413359.7		
	EMERSON	16244.9	0.0	0.0	612889.7		
		54406.5	0.0	0.0	2052408.5		
	NIAGARA FALLS	22777.6	0.0	0.0	859854.4		
		78487.9	0.0	0.0	2962918.2		
TOTAL PROGAS		770767.8			29323385.1		
PUGET SOUND	HUNTINGDON	593525.3	0.0	0.0	22795819.2		
REGENT RESOURCES	REAGAN FIELD	1725.6	0.0	0.0	68080.8		
RELIANT	HUNTINGDON	28874.2	0.0	0.0	1107820.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: June 2003 / MOIS: Juin 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
RELIANT	HUNTINGDON	GO-64-00	0.0	0.0	0.0	0.0		
	IROQUOIS	GO-22-03	0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
		GO-64-00	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-22-03	0.0	0.0	0.0	0.0		
		GO-64-00	0.0	0.0	0.0	0.0		
TOTAL RELIANT			195.4			7499.5		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1076.7	0.0	0.0	40559.3		
RG&E	CHIPPAWA	GO-92-01	8542.8	0.0	0.0	322661.6		
RUMFORD	EAST HEREFORD	GO-16-02	42018.0	0.0	0.0	1583238.3		
SDG&E	KINGSGATE	GO-44-02	974.3	0.0	0.0	36964.9		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	991.8	0.0	0.0	37976.0		
SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0	0.0	0.0		
SETC	EMERSON	GO-57-01	6457.0	0.0	0.0	243364.3		
	HUNTINGDON		55225.0	0.0	0.0	2089714.0		
	IROQUOIS		24076.0	0.0	0.0	906702.2		
	KINGSGATE		49577.0	0.0	0.0	1875993.7		
	NIAGARA FALLS		245.0	0.0	0.0	9241.4		
	ST STEPHEN		38428.0	0.0	0.0	1515984.6		
TOTAL SETC			174008.0			6641000.2		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	11444.2	0.0	0.0	432247.4		
SMUD	KINGSGATE	GO-18-02	22470.6	0.0	0.0	849164.0		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	1707.0	0.0	0.0	64439.3		
	CORNWALL		891.0	0.0	0.0	33564.0		
	EAST HEREFORD		8361.0	0.0	0.0	314958.9		
	IROQUOIS		20886.0	0.0	0.0	786566.8		
	NIAGARA FALLS		10761.0	0.0	0.0	405904.9		
TOTAL SPRAGUE ENERGY			42606.0			1605433.8		
ST.LAWRENCE	CORNWALL	GO-105-02	2322.5	0.0	0.0	87442.1		

MONTH: November 2002 / MOIS: Novembre 2002 — TO / À — June 2003 / Juin 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
7385.8	0.0	0.0	283467.0		
169.1	0.0	0.0	6331.1		
94.6	0.0	0.0	3575.9		
341.2	0.0	0.0	12897.4		
55448.8	0.0	0.0	2079330.0		
5373.7	0.0	0.0	201513.8		
97687.4			3694935.8		
12128.1	0.0	0.0	455058.5		
440649.8	0.0	0.0	16643343.1		
343147.0	0.0	0.0	12929779.1		
86848.8	0.0	0.0	3295351.6		
4875.5	0.0	0.0	185644.5		
14176.4	0.0	0.0	530764.4		
6457.0	0.0	0.0	243364.3		
277973.7	0.0	0.0	10473671.1		
439777.0	0.0	0.0	16490284.1		
349999.3	0.0	0.0	13167727.6		
5654.0	0.0	0.0	215486.6		
221689.0	0.0	0.0	8636170.9		
1301550.0			49226704.6		
306100.0	0.0	0.0	11559780.6		
159362.0	0.0	0.0	6032957.1		
59983.0	0.0	0.0	2273194.5		
13549.5	0.0	0.0	508266.8		
28646.0	0.0	0.0	1075881.3		
173456.0	0.0	0.0	6503960.2		
308184.0	0.0	0.0	11673826.4		
583818.5			22035129.3		
51408.3	0.0	0.0	1931218.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: June 2003 / Juin 2003 — MONTH / MOIS: November 2002 / Novembre 2002 TO / À June 2003 / Juin 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
ST.LAWRENCE	CORNWALL	GO-83-00	0.0	0.0	0.0	0.0			28558.9	0.0	0.0	1068393.0		
	IROQUOIS	GO-105-02	0.0	0.0	0.0	0.0			3645.0	0.0	0.0	137323.3		
		GO-83-00	0.0	0.0	0.0	0.0			4354.7	0.0	0.0	163271.8		
TOTAL ST.LAWRENCE			2322.5			87442.1			87966.9			3300206.8		
SUMMIT	ELMORE	GO-58-02	15667.3	0.0	0.0	633428.9			125545.5	0.0	0.0	5069913.5		
SUNCOR ENERGY	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0			38018.8	0.0	0.0	1440090.7		
		GO-25-03	22078.6	0.0	0.0	837662.1			29967.3	0.0	0.0	1141455.9		
	MONCHY	GO-16-01	0.0	0.0	0.0	0.0			76651.8	0.0	0.0	2870729.8		
		GO-25-03	12860.1	0.0	0.0	482896.7			26175.9	0.0	0.0	981972.9		
TOTAL SUNCOR ENERGY			34938.7			1320558.8			170813.8			6434249.3		
TALISMAN	ELMORE	GO-37-01	0.0	0.0	0.0	0.0			215884.1	0.0	0.0	8155692.4		
		GO-47-03	29976.8	0.0	0.0	1154106.8			29976.8	0.0	0.0	1154106.8		
	HUNTINGDON	GO-37-01	0.0	0.0	0.0	0.0			116564.3	0.0	0.0	4473269.3		
TOTAL TALISMAN			29976.8			1154106.8			362425.2			13783068.5		
TENASKA MARKETING	EAST HEREFORD	GO-78-01	2259.9	0.0	0.0	85130.4			10123.5	0.0	0.0	379874.6		
	ELMORE		422.2	0.0	0.0	17179.3			3511.4	0.0	0.0	141744.4		
	EMERSON		59242.0	0.0	0.0	2232830.9			573206.7	0.0	0.0	21508195.4		
	IROQUOIS		0.0	0.0	0.0	0.0			11200.2	0.0	0.0	420395.2		
	MONCHY		20496.1	0.0	0.0	769628.5			349736.2	0.0	0.0	13101713.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1749.9	0.0	0.0	66408.7		
TOTAL TENASKA MARKETING			82420.2			3104769.2			949527.9			35618331.6		
TERASEN GAS	HUNTINGDON	GO-53-01	1.0	0.0	0.0	38.4			28725.6	0.0	0.0	1103063.1		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	0.0	0.0	0.0	0.0			4379.7	0.0	0.0	168224.3		
TRANSALTA	HUNTINGDON	GO-24-01	0.0	0.0	0.0	0.0			78817.5	0.0	0.0	3026686.4		
		GO-30-03	198.3	0.0	0.0	7579.0			1076.2	0.0	0.0	41132.4		
TOTAL TRANSALTA			198.3			7579.0			79893.7			3067818.8		
TXU ENERGY	CHIPPAWA	GO-14-01	0.0	0.0	0.0	0.0			127839.5	0.0	0.0	4842560.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			84262.2	0.0	0.0	3191852.2		
TOTAL TXU ENERGY			0.0			0.0			212101.7			8034412.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: June 2003 / MOIS: Juin 2003 — MONTH: November 2002 / Novembre 2002 TO / À June 2003 / Juin 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
U.S. GYPSUM	CHIPPAWA	GO-105-01	3112.9	0.0	0.0	117480.9			34559.1	0.0	0.0	1304260.5		
	EMERSON		11334.7	0.0	0.0	427771.6			90240.9	0.0	0.0	3405691.7		
	HUNTINGDON		2289.3	0.0	0.0	86398.2			21435.3	0.0	0.0	808968.3		
	KINGSGATE		6498.8	0.0	0.0	246564.5			37853.9	0.0	0.0	1437387.6		
	NIAGARA FALLS		8503.2	0.0	0.0	320910.8			61793.4	0.0	0.0	2332083.0		
TOTAL U.S. GYPSUM			31738.9			1199125.9			245882.6			9288391.1		
VERMONT GAS	PHILIPSBURG	GO-109-01	398.3	0.0	0.0	15000.0			2878.1	0.0	0.0	108059.6		
WESTERN GAS	KINGSGATE	GO-112-01	5814.7	0.0	0.0	220202.7			11108.6	0.0	0.0	420682.7		
WGR CANADA	HUNTINGDON	GO-110-01	0.0	0.0	0.0	0.0			88625.0	0.0	0.0	3354456.1		
WPS ENERGY CANADA CO	EMERSON	GO-106-02	12228.0	0.0	0.0	462707.5			27278.1	0.0	0.0	1028778.5		
	IROQUOIS		0.0	0.0	0.0	0.0			1736.0	0.0	0.0	65672.9		
TOTAL WPS ENERGY CANADA CO			12228.0			462707.5			29014.1			1094451.4		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	663.4	0.0	0.0	26157.9			6644.2	0.0	0.0	262102.5		
*TOTAL LENGTH	SHORT TERM		5903477.7			226222548.7	1577504886	6.97	56927658.0			2175643312.5	15578824621	7.16
*TOTAL			7240226.1			276730916.7	1906682583	6.89	68014178.5			2594149379.8	18302936713	7.06

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2003
MOIS: Juin 2003

MONTH: November 2002
MOIS: Novembre 2002
TO June 2003
À Juin 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
AVISTA ENERGY	HUNTINGDON	GO-41-02	164.7	0.0	0.0	6258.6			3046.0	0.0	0.0	115748.0		
BP CANADA	COURTRIGHT	GO-95-01	125160.2	0.0	0.0	4731055.5			588418.9	0.0	0.0	22242234.0		
CMS	OJIBWAY (WINDSOR)	GO-69-02	0.0	0.0	0.0	0.0			52557.7	0.0	0.0	1983528.4		
	ST CLAIR		0.0	0.0	0.0	0.0			28375.0	0.0	0.0	1070872.5		
TOTAL CMS			0.0			0.0			80932.7			3054401.0		
COENERGY II	COURTRIGHT	GO-27-01	0.0	0.0	0.0	0.0			982421.2	0.0	0.0	37076577.7		
		GO-33-03	20896.4	0.0	0.0	788630.2			20896.4	0.0	0.0	788630.2		
	ST CLAIR	GO-27-01	0.0	0.0	0.0	0.0			183871.1	0.0	0.0	6939295.6		
TOTAL COENERGY II			20896.4			788630.2			1187188.7			44804503.5		
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-56-02	2980.8	0.0	0.0	111511.7			9486.7	0.0	0.0	354897.4		
	ST CLAIR		2881.4	0.0	0.0	107793.2			153327.9	0.0	0.0	5735996.7		
TOTAL CONOCOPHILLIPS			5862.2			219304.9			162814.6			6090894.2		
CORAL ENERGY	RAINY RIVER	GO-9-02	0.0	0.0	0.0	0.0			5019.3	0.0	0.0	187802.0		
	ST CLAIR		4055.0	0.0	0.0	153116.8			412962.5	0.0	0.0	15562694.7		
TOTAL CORAL ENERGY			4055.0			153116.8			417981.8			15750496.7		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			6414.6	0.0	0.0	246627.1		
	COURTRIGHT		142998.4	0.0	0.0	5545477.8			1161579.9	0.0	0.0	44920987.0		
TOTAL ENBRIDGE GAS DIST			142998.4			5545477.8			1167994.5			45167614.1		
ENBRIDGE GAS SERVICE	CORUNNA	GO-100-01	28.9	0.0	0.0	1096.2			11861.9	0.0	0.0	452932.9		
	COURTRIGHT		69693.5	0.0	0.0	2702713.8			498837.1	0.0	0.0	19302494.0		
	ST CLAIR		4637.3	0.0	0.0	174084.2			60256.2	0.0	0.0	2266172.6		
TOTAL ENBRIDGE GAS SERVICE			74359.7			2877894.3			570955.2			22021599.5		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	36.4	0.0	0.0	1368.6			244.5	0.0	0.0	9198.7		
ENCANA CORPORATION	CARDSTON	GO-8-02	13098.0	0.0	0.0	484757.0			157909.5	0.0	0.0	5886065.8		
MIRANT CDA ENERGY	COURTRIGHT	GO-23-03	351.1	0.0	0.0	13166.3			1799.3	0.0	0.0	67473.8		
	HUNTINGDON		2238.9	0.0	0.0	83958.8			2238.9	0.0	0.0	83958.8		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2003 / Juin 2003 — MONTH: MOIS: November 2002 / Novembre 2002 TO / À June 2003 / Juin 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
MIRANT CDA ENERGY	ST CLAIR	GO-23-03	25650.5	0.0	0.0	961893.8			92471.5	0.0	0.0	3467681.3		
TOTAL MIRANT CDA ENERGY			28240.5			1059018.8			96509.7			3619113.8		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	0.0	0.0	0.0	0.0			175935.0	0.0	0.0	6755904.3		
		GO-97-02	174293.0	0.0	0.0	6759082.3			1210892.1	0.0	0.0	46828527.6		
	OJIBWAY (WINDSOR)		17034.7	0.0	0.0	633179.8			34453.4	0.0	0.0	1286381.0		
	SARNIA	GO-87-00	0.0	0.0	0.0	0.0			138347.7	0.0	0.0	5185271.7		
		GO-97-02	5421.4	0.0	0.0	204712.1			479356.1	0.0	0.0	18072862.2		
	ST CLAIR		0.0	0.0	0.0	0.0			8722.2	0.0	0.0	327082.5		
TOTAL NEXEN CANADA LTD.			196749.1			7596974.1			2047706.5			78456029.3		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2967.0	0.0	0.0	111796.6			19202.1	0.0	0.0	723535.1		
[illegible]EMSTAR	OJIBWAY (WINDSOR)	GO-43-02	227.2	0.0	0.0	8579.1			1421.8	0.0	0.0	53458.5		
TENASKA MARKETING	COURTRIGHT	GO-79-01	57860.0	0.0	0.0	2243810.7			288464.6	0.0	0.0	11170811.9		
	LOOMIS		21295.9	0.0	0.0	786244.6			171001.1	0.0	0.0	6301747.2		
TOTAL TENASKA MARKETING			79155.9			3030055.3			459465.7			17472559.1		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	1565.0	0.0	0.0	59094.4			12604.1	0.0	0.0	493062.1		
UNION GAS	COURTRIGHT	GO-42-01	0.0	0.0	0.0	0.0			70800.9	0.0	0.0	2672026.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			156606.1	0.0	0.0	5909901.7		
		GO-43-03	23937.0	0.0	0.0	903382.4			23937.0	0.0	0.0	903382.4		
TOTAL UNION GAS			23937.0			903382.4			251344.0			9485310.2		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	10039.1	0.0	0.0	389316.3			81203.9	0.0	0.0	3140478.9		
WPS ENERGY SERVICES	ST CLAIR	GO-87-02	16323.6	0.0	0.0	633029.2			16323.6	0.0	0.0	633029.2		
*TOTAL LENGTH	SHORT TERM		745835.4			28599109.7	220969283	7.73	7323267.8			279219331.6	2232638391	8.00
*TOTAL			745835.4			28599109.7	220969283	7.73	7323267.8			279219331.6	2232638391	8.00